Preface

PV200 special inverters are developed for power supply of water pumps, based on the core control arithmetic of FR200 vector control inverters, combined with the control requirements of PV water pump application. The function of maximum power tracking, dormant at weak light, wake up at strong light, high water level dormant, under-load pre-warning and other control protection functions can ensure normal operation of water pumps according to the customers' requirements to switch to the grid power supply.

Please refer to this manual to commission the inverter, product maintenance refer to FR200 user manual.

IMPORTANT NOTES

◆ To illustrate the details of the products, pictures in this manual based on products with outer casing or safety cover being removed. When using this product, please be sure to well install outer casing or covering by the rules, and operating in accordance with the manual contents.

♦ The illustrations in this manual are for illustration only and may vary with different products you have ordered.

◆The company is committed to continuous improvement of products, product features will continue to upgrade, the information provided is subject to change without notice.

♦ If there is any questions when using, please contact our regional agents or our customer service center:(+86-0755-33067999)

For other products, please visit our website. http://www.frecon.com.cn

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Chapter OneProductOverview

1.1 Name Plate



Figure 1-1 Name Plate

Model Instruction

Model numbers on name plate consist of numbers, symbols, and letters, to express its respective series, suitable power type, power level and other information.





1.2 Product Specifications

1.2.1 Electric specification of AC110V Input product Table 1-1Electric specification of AC110V Input product

Model No.	Recommended Solar Array Power kWP	Maximum Input DC Current A	Output Current A	Adaptive Motor kW	Size of the Case
PV100-1S-0.7B	1.1	7.5	4.2	0.18,0.2,0.25	P1-1
PV100-1S-1.5B	2.25	10	7.5	0.37,0.4	D4 0
PV100-1S-2.2B	3.3	18	9.5	0.75	P1-2

Input specification								
PV Input	PV Input							
Maximum Input DC Voltage	450VDC							
Recommended Voc Range	170~300VDC							
Recommended MPPT Voltage Range	140~240VDC							
Starting Voltage Range	80~450VDC							
Grid or backup genera	tor input							
Input voltage	Single phase 110V(-15%~30%)							
	Output specification							
Rated output voltage	3PH 110V							
Output frequency	0~600.00Hz (default: 0~50.00Hz)							
	Protection							
Built-in Protection	Lighting Protection, over-current, overvoltage, output phase-lose, under-load, under-voltage, short circuit, overheating, water pump run dry etc.							

1.2.2 Electric specification of AC220 Input product Table 1-2Electric specification of AC220 Input product

Model No.	Recommended Solar Array Power kWP	Maximum Input DC Current A	Output Current A	Adaptive Motor kW	Size of the Case
PV100-2S-0.2B	0.35	2.5	1.6	0.18, 0.2, 0.25	
PV100-2S-0.4B	0.6	4.5	2.5	0.37, 0.4	P1-1
PV100-2S-0.7B	1.1	7.5	4.2	0.75	
PV100-2S-1.5B	2.25	10	7.5	1.5	P1-2

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PV series Solar Pumping Inverter									
PV100-2S-2.2B	3.3	18	9.5	2.2					
PV100-2T-0.2B	0.35	2.5	1.6	0.18, 0.2, 0.25					
PV100-2T-0.4B	0.6	4.5	2.5	0.37, 0.4	P1-1				
PV100-2T-0.7B	1.1	7.5	4.2	0.75					
PV100-2T-1.5B	2.25	10	7.5	1.5	D4 0				
PV100-2T-2.2B	3.3	18	9.5	2.2	P1-2				
PV200-2T-0.7B	3.5	5.3	5	0.18, 0.2, 0.25	P2-1				
PV200-2T-1.5B	5.5	8.5	8	0.37, 0.4					
PV200-2T-2.2B	7.5	11.6	11	2.2	P2-2				
PV200-2T-4.0B	11.7	18	17	4.0					
PV200-2T-5.5B	17.3	26.5	25	5.5	50.0				
PV200-2T-7.5B	22	33.5	32	7.5	P2-3				
PV200-2T-011B	31	47.5	45	11	D0 4				
PV200-2T-015B	41.5	63	60	15	P2-4				
PV200-2T-018	52	79	75	18	P2-5				
PV200-2T-022	63	96	91	22	P2-5				
PV200-2T-030	77.5	118	112	30					
PV200-2T-037	104	158	150	37	P2-6				
PV200-2T-045	122	185	176	45					
PV200-2T-055	145	221	210	55	P2-7				
PV200-2T-075	173	263	250	75					

Input specification						
PV Input						
Maximum Input DC Voltage	450VDC					
Recommended Voc Range	360~430VDC					
Recommended MPPT Voltage Range	250~350VDC					
Starting Voltage Range	PV100: 80~450VDC PV200: 230~450VDC					

Grid or backup generator input							
Input voltage	2S: Single phase 220V(-15%~30%)						
input voltage	2T: Three phase 220V(-15%~30%)						
Output specification							
Rated output voltage	3PH 220V						
Output frequency	0~600.00Hz (default: 0~50.00Hz)						
Protection							
Built-in Protection	Lighting Protection, over-current, overvoltage, output phase-lose, under-load, under-voltage, short circuit, overheating, water pump run dry etc.						

1.2.3 Electric specification of AC 380V&DC 540V Input product Table 1-3Electric specification of AC 380V&DC 540V Input product

Model No.	Power Capacity kVA	Input Current A	Output Current A	0V Input product Adaptive Motor kW	Size of the case
PV100-4T-0.7B	1.5	3.4	2.5	0.75	
PV100-4T-1.5B	3	5.0	4.2	1.5	54.0
PV100-4T-2.2B	4	5.8	5.5	2.2	P1-2
PV100-4T-4.0B	6	11	9.5	3.7、4	
PV200-4T-0.7B	1.5	3.4	2.5	0.75	
PV200-4T-1.5B	3	5.0	4.2	1.5	P2-1
PV200-4T-2.2B	4	5.8	5.5	2.2	
PV200-4T-4.0B	6	11	9.5	3.7、4	
PV200-4T-5.5B	8.9	14.6	13	5.5	P2-2
PV200-4T-7.5B	11	20.5	17	7.5	
PV200-4T-011B	17	26	25	11	50.0
PV200-4T-015B	21	35	32	15	P2-3
PV200-4T-018B	24	38.5	37	18.5	
PV200-4T-022B	30	46.5	45	22	P2-4
PV200-4T-030B	40	62	60	30	
PV200-4T-037	57	76	75	37	50.5
PV200-4T-045	69	92	91	45	P2-5
PV200-4T-055	85	113	112	55	P2-6

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PV200-4T-075	114	157	150	75					
PV200-4T-090	134	160	176	90					
PV200-4T-110	160	190	210	110	P2-7				
PV200-4T-132	192	232	253	132					
PV200-4T-160	231	282	304	160					
PV200-4T-185	240	326	350	185	P2-8				
PV200-4T-200	250	352	377	200					

Input specification						
PV Input						
Maximum Input DC Voltage	800VDC					
Recommended Voc Range	600~750VDC					
Recommended MPPT Voltage Range	450~600VDC					
Starting Voltage Range	230~800VDC					
Grid or backup generat	or input					
Input Voltage	Three phase 380V(-15%~30%)					
	Output specification					
Rated output voltage	3PH 380V					
Output frequency	0~600.00Hz (Default 0~50.00Hz)					
	Protection					
Built-in Protection	Lighting Protection, over-current, overvoltage, output phase-lose, under-load, under-voltage, short circuit, overheating, water pump run dry etc.					
	General Parameters					
Application Site	No direct sunshine, no dust, corrosive gas, combustible gas, oil mist, steam, dripping or salinity etc.					
Altitude	$0\!\sim\!2000$ m Derated use above 1000m,per 100m, the rated output current decrease 1%.					
Environment	-10 $^{\circ}$ C \sim 40 $^{\circ}$ C (Environment Temperature be 40 $^{\circ}$ C \sim 50 $^{\circ}$ C, please keep derated use.)					
Temperature	keep derated use.)					

Humidity	$5{\sim}95\%$,non-condensation			
Vibration	less than 5.9 m/s ² (0.6g)			
Storage Temperature	re -20℃~+70℃			
Efficiency	Rated Power Run≥93%			
Installation	Wall or rail mounting			
Protection Grade	IP20			
Cooling	Forced Air Cooling			

1.3 Dimension Drawing

1.3.1 PV100



Table 1-3PV100 Size Table

Madal Na				Dir	mensions	and installa	tion size	(mm)				10
Model No.	w	н	D	W1	W2	H1	H2	H3	H4	d1	d2	kG
P1-1	95	162	120	85	11	151.5	152	110.8	130	4.5	4.5	1.1
P1-2	110	173	135	100	11	163	163	121.8	140.5	4.5	5	1.5

1.3.2 PV200

a:0.75 ${\sim}15 kW$ Dimensions and wall mounting dimensions



Figure 1-30.75~15kW Wall Installation Diagram

b: $18.5 \sim 200 \text{kW}$ Dimensions and installation dimensions



Figure 1-418.5~30kW Wall Mounting Diagram Figure 1-5 37~200kw Wall Mounting Diagram

	Dimensions and installation size (mm)						
Model No.	W	W1	н	H1	D	Installation Aperture	Weight (Kg)
P2-1	117	106.6	187	176.6	160	4.5	2.2
P2-2	146	131	249	236	177	5.5	3.2
P2-3	198	183	300	287	185	5.5	5.4
P2-4	255	176	459	443	220	7	15.5
P2-5	270	130	590	572	260	7	27.5
P2-6	357	230	590	572	260	7	37
P2-7	430	320	829.5	802	293	12	77.7
P2-8	500	180	1107	1078	328	14	138.5

Table 1-4 Wall Mounting Size Table

Chapter Two Commissioning Guide

2.1 PV Panel Power Supply Commissioning

1. Wiring drawings of below inverters shown as Figure 2-1: PV100 series, PV200 series 3 phase 220V inverters with power lower than 15kw and 3 phase 380V inverters with power lower than 30kw.



Figure 2-1 PV Cell Power Supply Wiring Diagram 1

Wire drawings of below inverters shown as Figure 2-2: PV200 series 3 phase 220V inverters with power higher than 18kw and 3phase 380V inverters with power higher than 37kw.



Figure 2-2 PV Cell Power Supply Wiring Diagram 2

1. Please wirings as Figure 2-1 or Figure 2-2 according to different inverter powers, check and confirm the wirings to be correct, and then close Q1.

2. Setting the Motor Parameters

Setting the parameter of name plate on motor F08.01~F08.05.

3. Testing the water yield of pump

Press the operation key "RUN", under normal circumstance of light strength, if the operation frequency low or water yield less, which means the motor wiring may be reversed, please exchange two wirings of motor.

4. System Effluent Speed PI Regulating

If the user has a high requirements for the effluent speed, PI parameters can be regulated appropriately (H00.09~H00.10), the larger PI parameter, the stronger affection, the faster effluent, but the larger fluctuation of motor frequency; Otherwise, the slower water effluent, the more steady frequency of motor operation.

5. MPPT Tracing Speed Commissioning

H00.04 and H00.05 are respectively the lowest voltage and highest voltage under the MPPT mode, the smaller the range between them two, the faster tracing the maximum power, but the premise if that the bus voltage during normal operation must fall within this range, or the maximum power point may not be tracked. Generally speaking, the factory default value is OK.

6. Setting of fault point and fault delay reset time

If clients need to use the pre-warning of weak light, water-logged, under-load, failure monitoring point, delay time and reset time, water-logged/controlled function can be set as H00.15~H00.19 on demand; under-load function set as H00.20~H00.22; weak light function set as H00.13~H00.14. Users also can adopt the default value.

7. Parameter setting after the system operation normally

When the water yield is normal, and system run steadily, the commissioning will be finished. And then setting F02.00=1, change to terminal operation mode, setting failure auto reset times

F11.27=5.

2.2 Grid or Generator power supply wirings

Wiring drawings of below inverters shown as Figure 2-3: PV100 series, PV200 series 3 phase 220V inverters with power lower than 15kw and 3 phase 380V inverters with power lower than 30kw.



Figure 2-3 Grid or Generator Power Supply Wiring Diagram 1

Wire drawings of below inverters shown as Figure 2-4: PV200 series 3 phase 220V inverters with power higher than 18kw and 3phase 380V inverters with power higher than 37kw.

PV series Solar Pumping Inverter



Figure 2-4 Grid or Generator Power Supply Wiring Diagram 2

- 1. Wirings as Figure 2-3 system wiring drawings according to inverters power, check and confirm the connections to be correct.
- Disconnect the switch Q1, and then close Q2, switch to grid or diesel engine power; disconnect Q2, and then close Q1, switch to PV power supply; Figure 2-4 show inter-locking connection between connector KM1 and KM2, KM1 close is PV power supply, KM2 close is grid or generator power supply.
- 3. When grid or generator power supply, setting H00.01=0, power supplied by grid.
- For water pump's frequency, please refer to F01 group code, H00.02~H00.12 function code does not work.
- When change to PV power supply, setting F04.1=38 and close the terminal DI2 (or setting H00.01=1).

Note:

When the bus input terminal does not install the diode protection, PV panel switch Q1 will be prohibited to close together with grid power input switch Q2, or the panel will be damaged.

2.3 Wiring diagram between FRECON VFD and single phase motor

2.3.1 Single phase motor introduction

Single phase motor generally means asynchronous single phase motor powered by single phase AC 220V, there're two phase winding in motor stator and motor rotor is common squirrel cage. The distribution of two phase winding and different power supply will lead to different starting characteristics and operating characteristics

Usually single phase motor is with single capacitor or double capacitor, photos of motor are as below:



Figure 2-5 Motor with single capacitor and double capacitor

Single phase motor is consisted of main winding, secondary winding, capacitor and centrifugal switch, internal wiring of single phase motor with single capacitor is as below:



Figure 2-6 Operation mode: Internal wiring of motor with single capacitor



Figure 2-7 Starting mode: Internal wiring of motor with single capacitor

Internal wiring of single phase motor with double capacitors is as below:



Figure 2-8 Internal wiring of motor with double capacitors

Resistor starting mode single phase motor, and internal wiring is as below:



Figure 2-9 Resistor starting mode: Internal wiring of motor

We can remove capacitors from above motors, and remaining 4 main and secondary winding terminals as below:



Figure 2-10 Main and secondary winding of motor

2.3.2 Wiring between VFD and motor (Capacitor removable)

Connect main and secondary winding of motor to inverter UVW, then inverter can work. But due to the motor winding difference, motor forward wiring must be as below, if not cause motor too heat



Figure 2-11 Forward wiring between PV100 VFD and motor

Motor reverse can't be completed through parameter setting of inverter or change any two phase wirings, motor reverse wiring must be as below:



Figure 2-12 Reverse wiring between PV100 VFD and motor

Motor forward and reverse wiring of 0.75Kw/220V PV200 is same with PV100, and wiring of PV200 above 1.5kW are as below:



Figure 2-13 Forward wiring between VFD PV200 (>1.5kW) and motor



Figure 2-14 Reverse wiring between VFD PV200 (>1.5kW) and motor

Note: After wiring completed, need to set F08.00=2.

2.3.3 Wiring between VFD and motor (Capacitor is not removable)

If the capacitor in motor is not removable, the wiring is as below. The forward and reverse is determined by VW wiring sequence.



Figure 2-15 Wiring between PV100 VFD and motor

Wiring of 0.75Kw/220V PV200 is same with PV100, and wiring of PV200 above 1.5kW/220Vis as below. The forward and reverse is determined by UV wiring sequence.



Figure 2-16 Reverse wiring between VFD PV200 (>1.5kW) and motor Note:After wiring completed, need to set F08.00=3

2.4 Product Terminal Configuration

2.4.1 Main Circuit Terminals

0.75~200KW main circuit terminals





Terminal Label	Description
R/L1、S/L2、T/L3	AC Power Input Terminal, connected to three-phase 380V AC power.
U/T1、V/T2、W/T3	Inverter AC output terminal, connected to three-phase AC motor
(+)、(-)	Respectively to be positive and negative terminal of internal DC bus
РВ	Braking resistor connection terminals, one end connected to (+), the
	other end of PB.
	Ground terminal, connected to the earth.

2.4.2 Control Circuit Terminals



Figure 2-16Control Terminals Diagram

Туре	Terminal Symbol	Terminal Name	Description
Power Supply	+10V-GND	+ 10V Power Supply	Output +10V Power Supply, Maximum Output Current: 10mA. Generally use for power supply of external potentiometer, resistance range of potentiometer: $1 \sim 5 k\Omega$
	+24V-COM	24V Power Supply	Output +24V power supply, generally use for power supply of digital input/output terminal and external sensor, maximum output current: 200mA.
	PLC	External Power Input Terminal	Factory default in connection with +24V, when using an external signal to drive DI1~DI7, PLC need to be connected to external power, and disconnected with +24V power terminal.
	AI1-GND	Analog Input Terminal 1	Input Range: DC $0 \sim 10V/0 \sim 20$ mA, selected by AI1、AI2 toggle switches on
Analog Input	AI2-GND	Analog Input Terminal 2	control board. Input Impedance: $250k\Omega$ for voltage input, 250Ω for current input.
	AI3-GND	Analog Input Terminal 3	Input voltage range: DC -10 \sim +10V Input Impedance: 250k Ω
	DI1- COM	Digital Input Terminal 1	
Digital	DI2- COM	Digital Input Terminal 2	Maximum input frequency: 200Hz Input Impedance: 2.4kΩ
Input	DI3- COM	Digital Input Terminal 3	Voltage Range of level-input:9V \sim 30V
	DI4- COM	Digital Input	

			PV series Solar Pumping Inve	
		Terminal 4		
		Digital Input		
	DI5- COM	Terminal 5		
		Digital Input		
	DI6- COM	Terminal 6		
		Digital Input		
	DI7/HI-COM	Terminal 7 or	Besides the features of DI1~DI6, DI7 als can be the channel of high-speed pulse	
	DI//HI-COM	high-speed	input. Maximum input frequency: 100kHz	
		pulse input		
	AO1-GND	Analog Output	Output range:DC 0~10V/0~20mA,	
Analog	AOT-GIND	Terminal 1	selected by A01、A02 toggle switches o	
Output	AO2-GND	Analog Output	control board. Impedance required≥10k	
	AUZ-GND	Terminal 2		
	Y1-COM	Open Collector	Voltage Range: 0~24V	
		Output 1	Current Range: 0~50mA	
Digital	-	Open Collector	Apart from Y1 characteristics, Y2 also	
Output		Output 2or	can be the channel of high-speed pulse	
		high-speed	input. Maximum output frequency:	
		pulse output	100kHz.	
	R1A-R1C	normal open		
	RIA-RIC	terminal	Contact driving ability:	
	R1B-R1C	normal close		
Relay		terminal	AC250V, 3A, COSØ=0.4.	
Output	R2A-R2C	normal open	DC 30V, 1A	
		terminal		
	R2B-R2C	normal close		
		terminal		
		485	Speed:	
485	485+-485-	Communication	4800/9600/19200/38400/57600/115200k	
Communi		Terminals	ps.	
cation		485	RS485 toggle switch on control board,	
	GND	Communication	setting the terminal matching-resister	
		Shield Ground		
Shielded	PE	Shield	It's use for grounding the shield of	
		Grounding	terminal-wire	
Aid		External	When connected to operation board, the	
Interface		Keyboard	longest communication distance is up to	
		Interface	50m, adopt the standard network cable	

_						
				(RJ45)		
			Parameter			
		UP/DOWNLOAD	Copy Card			
			Interface			

Note: the common termial (COM) of the PV100 series is GND.

Chapter Three Function Parameters

3.1 The Basic Function Parameters

Table 3-1	Basic	Function	Parameters

Param.	Parameter Name	Setting Range	Default	Attr
Group F	00: System Parameters			
F00.00	Setting of User Password	0~65535	0	×
F00.01	Display of Parameters	0: Display all parameters 1: Only display F00.00, F00.01 and user-defined parameters F17.00~F17.29 2: Only display A0-00, A0-01, and the parameters different with factory default	0	×
F00.02	Parameter Protection	0: All parameter programmable 1: Only F00.02 and this parameter programmable	0	×
F00.03	G/P type display	0: G type (constant torque load) 1: P type (variable torque load e.g. fan and pump)	0	×
F00.04	Parameter Initialization	0: No operation 1: Restore all parameters to factory default (excluding motor parameters) 2: Clear fault record 3: Back up current user parameters 4: Restore user backup parameters 5: Restore factory default(include motor parameter) 6: Power consumption zero clearing(U00.35)	0	×
F00.05	Copy of Parameters(Need an uploading and downloading module)	0: No operation 1: Upload parameter 2: Download parameter (excluding motor parameters) 3: Download parameter (including motor parameters)	0	×
F00.06	Parameter editing mode	0:Editable via keypad and RS485 1:Editable via keypad 2:Editable via RS485	0	×
F00.08	Motor 1 control mode	0: Voltage/Frequency (V/F) control 1:Sensor-less vector control 1 2: Sensor-less vector control 2	1	×
F00.09	DI7/HI input mode	0:Digital input terminal 7 1: Pulse input	0	×
F00.10	AI1\AI2\AI3 input mode	Unit's place: Al1 0: Analog input 1: Digital input Decade: Al2 (same as Al1) Hundreds place: Al3 (same as Al1)	000	×

FV series a	Solar Pumping Inverter			
F00.11	Y2/HO input mode	0: Digital Output terminal 2	0	×
	•	1: Pulse output		
		Unit' place: PWM modulation mode		
		0: Fixed carrier		
		1: Random carrier		
		2: Derating of fixed carrier 3: Derating of random carrier		
		Ten' place: PWM modulation mode		
		0: Seven-segment mode		
F00.12	PWM optimization	1: Five-segment mode	000	×
100.12		2: Five-segment and	000	
		seven-segment automatic		
		switchover		
		Hundred' place: over-modulation		
		adjustment		
		0: Disabled		
		1: Enabled		
			Model	
F00.13	Carrier frequency	0.700~16.000kHz	defined	Δ
E00.44	Upper carrier	0.700 40.000111-	8.000kH	×
F00.14	frequency	0.700~16.000kHz	z	×
F00.15	Lower carrier	0.700~16.000kHz	2.000kH	×
	frequency	0.700 ² ~18.000kHz	Z	Â
F00.16	Output voltage	5.0~150.0%	100.0%	×
		0: Disabled		
	AVR	1: Enabled		
		AVR is disabled if the DC		
F00.17		bus voltage > the rated	1	×
		voltage of DC bus, and it will be		
		enabled if the DC bus voltage≤the		
		rated voltage of DC bus.		
F00.18	Fan control	0: Run at power-on	1	×
		1: Fan working during running		
F00.19	Factory password	0~65535	0	×
F00.20	Inverter rated power	0.2~710.0kW	Model	\odot
			defined	_
F00.21	Inverter rated voltage	60~660V	Model	\odot
			defined	
F00.22	Inverter rated current	0.1~1500.0A	Model defined	\odot
			Model	
F00.23	Software version	0.00~655.35	defined	\odot
F00.24	Dealer password	0~65535	0	×
F00.25	Setting operation time	0~65535h(0: Invaild)	0h	×
	01: Frequency Command			L
	· · · · · · · · · · · · · · · · · · ·	0: Master frequency source		
		1: Auxiliary frequency source		
		2: Master +Auxiliary	1	
	Frequency source	3: Master - Auxiliary		
F01.00	selection	4: MAX{Master, Auxiliary }	0	×
		5: MIN {Master, Auxiliary }		
		6: AI1(Master + Auxiliary)		
		7: AI2(Master + Auxiliary)		
		0:Master digital setting (F01.02)		
F01.01	Master Frequency	1: keypad potentiometer	1	×
101.01	Command Source	2: Analog input Al1	'	î
			<u> </u>	

		PV series Sc	olar Pumping	Inve
		3: Communication		
		4: Multi-reference		
		5: PLC		
		6: Process PID output	-	
		7: X7/HI pulse input	-	
			-	
		8: Al2	_	
		9: AI3		
F01.02	Digital Setting of Master Frequency	0.00~Fmax	50.00Hz	Δ
		0: Auxiliary digital setting (F01.04)		
		1: keypad potentiometer		
		2: Analog input AI1		
		3: Communication	-	
F01.03	Auxiliary Frequency	4: Multi-reference	0	×
101.05	Command Source	5: PLC	U U	Ŷ
			-	
		6: Process PID output	-	
		7: X7/HI pulse input		
		8: Analog input AI2		
		9: Analog input AI3		
F01.04	Digital setting of auxiliary frequency	0.00~Fmax	50.00Hz	Δ
	Range of auxiliary	0: Relative to maximum frequency		
F01.05	frequency	1: Relative to master frequency	0	×
	Coeff of auxiliary			
F01.06		0.0~150.0%	100.0%	Δ
E04 07	frequency		5 0011	<u> </u>
F01.07	Jog frequency	0.00~Fmax	5.00Hz	Δ
F01.08	Maximum frequency	20.00~600.00Hz	50.00Hz	×
		Fdown~Fmax		
F01.09	Upper limit frequency	Lower limit frequency~maximum	50.00Hz	×
101.00	oppor milit inequency		50.00112	
E0 4 4 0		frequency	0.0011	
F01.10	Lower limit frequency	0.00~Fup	0.00Hz	×
	Operation when command	0: Run at lower limit frequency		
F01.11	frequency lower than lower limit frequency	1: Run at 0 Hz would be activated after the time delay set by F01.12	0	×
	Lower limit frequency		1	1
F01.12	running time	0.0~6000.0s	60.0s	×
F01.13	Up to this frequency, start	0.00~600.00Hz	50.00Hz	\triangle
	frequency compensation			
F01.14	Frequency compensation	0.00 50.0011	0.00Hz	
		0 00~50 00HZ		
-	per 50Hz	0.00~50.00Hz	0.00112	
-		0.00~50.00Hz	0.00112	
-	per 50Hz	0: Keypad control (LED off)	0.00112	
Group F	per 50Hz 02: Start/Stop Control	0: Keypad control (LED off)	-	
-	per 50Hz	0: Keypad control (LED off) 1: Terminal control (LED on)	0.00112	
Group F	per 50Hz 02: Start/Stop Control	0: Keypad control (LED off) 1: Terminal control (LED on) 2: Communication control (LED	-	
Group F	per 50Hz 02: Start/Stop Control	0: Keypad control (LED off) 1: Terminal control (LED on) 2: Communication control (LED blinking)	-	
Group F	per 50Hz D2: Start/Stop Control Run command	0: Keypad control (LED off) 1: Terminal control (LED on) 2: Communication control (LED blinking) 0: Forward	-	
Group F (F02.00	per 50Hz 02: Start/Stop Control	0: Keypad control (LED off) 1: Terminal control (LED on) 2: Communication control (LED blinking) 0: Forward 1: Reverse	0	×
Group F F02.00 F02.01	per 50Hz D2: Start/Stop Control Run command Running direction	0: Keypad control (LED off) 1: Terminal control (LED on) 2: Communication control (LED blinking) 0: Forward	0	×
Group F (F02.00	per 50Hz D2: Start/Stop Control Run command	0: Keypad control (LED off) 1: Terminal control (LED on) 2: Communication control (LED blinking) 0: Forward 1: Reverse	0	×
Group F(F02.00 F02.01 F02.02	per 50Hz D2: Start/Stop Control Run command Running direction	0: Keypad control (LED off) 1: Terminal control (LED on) 2: Communication control (LED blinking) 0: Forward 1: Reverse 0: Reverse enabled 1: Reverse disabled	0	×
Group F F02.00 F02.01	per 50Hz D2: Start/Stop Control Run command Running direction Reverse-proof action Dead time between	0: Keypad control (LED off) 1: Terminal control (LED on) 2: Communication control (LED blinking) 0: Forward 1: Reverse 0: Reverse enabled	0	×
Group F(F02.00 F02.01 F02.02	per 50Hz D2: Start/Stop Control Run command Running direction Reverse-proof action	0: Keypad control (LED off) 1: Terminal control (LED on) 2: Communication control (LED blinking) 0: Forward 1: Reverse 0: Reverse enabled 1: Reverse disabled 0.0~6000.0s	0	×
Group F(F02.00 F02.01 F02.02	per 50Hz D2: Start/Stop Control Run command Running direction Reverse-proof action Dead time between	0: Keypad control (LED off) 1: Terminal control (LED on) 2: Communication control (LED blinking) 0: Forward 1: Reverse 0: Reverse enabled 1: Reverse disabled	0	×

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		restart		
		Ten's digit:		
		0:Ungrounded short-circuit		
		detection		
		1:Grounding short-circuit detection		
		before the first starts		
		2:Grounding short-circuit detection		
		before each starts		
		Hundred's digit		
		0:Track from zero speed		
		1:Track from max frequency Thousand's:Select if Jog function		
		takes the priority		
		0:Disable		
		1:Enable		
F02.05	Start frequency	0.00~10.00Hz	0.00Hz	×
F02.06	Startup frequency holding	0.0~100.0s	0.0s	×
F02.07	time Startup DC brakin current	0.0~150.0%	0.0%	×
F02.08	DC braking time at start	0.0~100.0s	0.0%	×
F02.09	Speed search current	0.0~180.0%	130.0%	Δ
F02.10	Sped search decel time	0.0~10.0s	1.0s	×
F02.11	Sped search coefficient	0.01~5.00	0.30	Δ
		0: Ramp to stop		
F02.12	Stop mode	1: Coast to stop	0	×
F02.13	Initial frequency of stop DC braking	0.01~50.00Hz	2.00Hz	×
F02.14	Stop DC braking current	0.0~150.0%	0.0%	×
F02.15	Waiting time of stop DC braking	0.0~30.0s	0.0s	×
F02.16	Stop DC braking time	0.0~30.0s	0.0s	×
		0: Disabled		
F02.17	Dynamic brake	1: Enabled	0	×
FUZ.17	Dynamic brake	2: Enabled at running	0	Â
		3: Enabled at deceleration		
F02.18	Voltage of dynamic braking	480~800V	700V	×
F02.19	Brake use ratio	5.0~100.0%	100.0%	×
E02.20		0: No voltage output	0	×
F02.20	0Hz output selection	1: Voltage output	0	×
E02.24	Auto-start of power-on	0: Invalid	0	_
F02.21	again .	1: Valid	0	\triangle
	Waiting time between			
F02.22	auto-start and power-on	0.0~10.0s	0.5s	\bigtriangleup
Creation F	again			
F03.00	03: Accel/Decel Parameters Accel time 1	0.0~6000.05	15.00	
F03.00	Decel time 1	0.0~6000.0s 0.0~6000.0s	15.0s 15.0s	Δ
F03.01	Accel time 2		15.0s 15.0s	Δ
		0.0~6000.0s		Δ
F03.03	Decel time 2	0.0~6000.0s	15.0s	Δ
F03.04	Accel time 3	0.0~6000.0s	15.0s	Δ
F03.05	Decel time 3	0.0~6000.0s	15.0s	Δ
F03.06	Accel time 4	0.0~6000.0s	15.0s	Δ
F03.07	Decel time 4	0.0~6000.0s	15.0s	Δ

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F03.08	Jog accel time	0.0~6000.0s	15.0s	Δ
F03.09	Jog decel time	0.0~6000.0s	15.0s	Δ
F03.10	Accel/Decele curve	0: Linear Accel/Decel	0	×
F03.10	Accel/Decele curve	1: S-curve Accel/Decel	0	^
F03.11	Initial segment time of	0.0~6000.0s	0.0s	×
1 00.11	acceleration of S curve		0.00	
F03.12	Time unit of acceleration	0: 0.1s	0	×
	and deceleration	1: 0.01s		
	Frequency switchover point			
F03.13		0.00∼Fmax	0.00Hz	×
	1	0.00 1 max	0.00112	
	and acceleration time 2			
	Frequency switchover			
	point			
F03.14		0.00∼Fmax	0.00Hz	×
	and deceleration time 2			
F03.15	End segment time of acceleration of S curve	0.0~6000.0s	0.0s	×
	Initial segment time of			
F03.16	deceleration of S curve	0.0~6000.0s	0.0s	×
F00.47	End segment time of	0.0.0000.0-	0.0-	
F03.17	deceleration of S curve	0.0~6000.0s	0.0s	×
Group				
F04.00		00: No function	1	×
F04.01	Function of terminal DI2	01: Running forward (FWD)	2	×
F04.02	Function of terminal DI3	02: Running reverse (REV) 03: Three-wire control	7	×
F04.03		04: JOG forward	13	×
F04.04 F04.05		05: JOG reverse	0	×
F04.05		06: Coast to stop	0	×
F04.07	Function of terminal AI1	07: Fault reset (RESET)	0	×
F04.08		08: Running suspended	0	×
101.00		09: External fault input		
		10: Terminal UP		
		11: Terminal DOWN 12: UP/DOWN (including ∧/∨		
		key) adjustment clear		
		13: Multi-step frequency terminal 1		
		14: Multi-step frequency terminal 2		
		15: Multi-step frequency terminal 3		
		16: Multi-step frequency terminal 4		
		17: Accel/Decel time determinant 1		
		18: Accel/Decel time determinant 1		
F04.09	Function of terminal AI3	19: Accel/Decel disabled(ramp	0	×
101.00		stop not inclusive) 20: Switch to auxiliary speed	ů	
		setting		
		21: PLC status reset		
		22: Simple PLC paused		
		23: Simple PLC paused		
		24: PID adjustment direction		
		25: PID integration paused		
		26: PID parameter switch		
		27: Swing frequency pause(output the currentfrequency)		
		28: Swing frequency reset(output		
			l	

PV series S	Solar Pumping Inverter			
		the central frequency) 29: Run command switched to keypad contro 30: Run command switched to terminal control 31: Run command switched to communication control 32: Count input 33: Count clear 34: Length count 35: Length clear 36: DC brake input command at Stop 37: Speed/torque control switch 38:No reverse 39:No forward		
F04.10	Filtering time of digital input terminal	0.000~1.000s	0.010s	Δ
F04.11	Delay time before terminal DI1 is valid	0.0~300.0s	0.0s	Δ
F04.12	Delay time before terminal DI2 is valid	0.0~300.0s	0.0s	Δ
F04.13	Terminal DI1~DI5 positive/negative logic	DI5、DI4、DI3、DI2、DI1 0: Positive logic(Terminals are on at 0V/off at 24V) 1: Negative Logic (Terminals are off at 0V/on at 24V)	00000	×
F04.14	Terminal DI6~AI3 positive/negative logic	Al3、Al2、Al1、Dl7、Dl6 0: Positive logic 1: Negative Logic	00000	×
F04.15	FWD/REV terminal control mode	0: Two-wire mode 1 1: Two-wire mode 2 2: Three-wire mode 1 3: Three-wire mode 2	0	×
F04.16	Terminal UP/DOWN frequency adjustment control	Unit's place: action when stop 0: Clear 1: Holding Decade: action on power loss 0: Clear 1: Holding Hundreds place: integral function 0: No integral function 1: Integral function enabled Thousand's place: Select if it can be reduced to negative frequency 0: Disable 1: Enable Ten thousand's place: Select if Jog action can clear UP/DOWN or not 0: Not zero-clearing 1: Zero-clearing	00001	×
F04.17	Terminal UP/DOWN frequency change step size	0.00~50.00Hz 0.00:Disabled	1.00Hz/ 200ms	Δ
F04.18	Terminal action selection when power on	0: Level effective 1: Edge trigger +Level effective(When power on)	0	×

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		2: Edge trigger +Level effective(Every start)		
F04.19	Delay time before terminal DI1 is invalid	0.0~300.0s	0.0s	Δ
F04.20	Delay time before terminal DI2 is invalid	0.0~300.0s	0.0s	Δ
Group F				
F05.00	Y1 output function	0: No output	1	×
F05.01	Y2 output function	1: Drive is running	3	
F05.02	Relay 1 output function	2: Fault output	2	×
F05.03	Relay 2 output function	 3: Frequency-level detection FDT1 output 4: Frequency-level detection FDT2 output 5: Drive in 0Hz running 1(no output at stop) 6: Drive in 0Hz running 2(output at stop) 7: Upper limit frequency attained 8: Lower limit frequency attained 9: Frequency attained 10: Inverter is ready to work 11: Drive (motor) overloaded alarm 12: Inverter overheat warning 13: Current running time attained 14: Accumulative power-on time attained 15: Consecutive running time attained 16: PLC cycle completed 17: Set count value attained 18: Designated count value attained 19: Length attained 20: Under load alarm 21: Brake output 22: DI1 23: DI2 24:When reach the range of set frequency(FDT1) 	11	×
F05.04	Y1 output delay time	0.0~6000.0s	0.0s	Δ
F05.05	Y2 output delay time	0.0~6000.0s	0.0s	Δ
F05.06	R1 output delay time	0.0~6000.0s	0.0s	Δ
F05.07 F05.08	R2 output delay time Enabled state of digital output	0.0~6000.0s Unit's place: Y1 0: Positive logic 1: Negative logic Decade: Y2 (same as unit's place) Hundreds place: Relay 1 output (same as unit's place) Thousands place: Relay 2 output (same as unit's place)	0.0s 0000	×
F05.09	Detection width of frequency attained	0.00~20.00Hz	5.00Hz	×
F05.10	FDT1 upper bound	0.00~Fmax	30.00Hz	×
F05.11	FDT1 lower bound	0.00~Fmax	30.00Hz	×
F03.11				

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F05.13	FDT2 lower bound	$0.00 \sim$ Fmax	30.00Hz	×
F05.14	Consecutive running time	0.0~6000.0Min 0.0:Disabled	0.0Min	×
F05.15	Accumulative power-on time setting	0~65535h 0:Disabled	0h	×
F05.16	Accumulative running time setting	$0{\sim}65535h$ 0:Disabled	0h	×
F05.17	Brake control selection	0: Disabled 1: Enabled	0	×
F05.18	Brake opened frequency	Closed frequency ~30.00Hz	2.50Hz	×
F05.19	Brake opened current	0.0~200.0%	0.0%	Δ
F05.20	Brake open waiting time	0.00~10.00s	0.00s	×
F05.21	Brake open operating time	0.00~10.00s	0.50s	×
F05.22	Brake closed frequency	0.00Hz~opened frequency	2.00Hz	×
F05.23	Brake close waiting time	0.00~10.00s	0.00s	×
F05.24	Brake close operating time	0.00~10.00s	0.50s	×
	06 Analog and Pulse Input			
F06.00	Minimum input of curve	0.0% \sim input of inflection point1 of curve AI1	1.0%	Δ
F06.01	Set value corresponding to minimum input of curve AI1	-100.0~100.0%	0.0%	Δ
F06.02	Input of inflection point 1 of curve AI1	Minimum input of curve AI1 \sim Input of inflection point 2 of curve AI1	100.0%	Δ
F06.03	Set value corresponding to input of inflection point 1 of curve Al1	-100.0~100.0%	100.0%	Δ
F06.04	Input of inflection point 2 of curve AI1	Input of inflection point 1 of curve AI1~Maximum input of curve AI1	100.0%	Δ
F06.05	Set value corresponding to input of inflection point 2 of curve Al1	-100.0~100.0%	100.0%	Δ
F06.06	Maximum input of curve	Input of inflection point 2 of curve AI1~100.0%	100.0%	Δ
F06.07	Set value corresponding to maximum input of curve Al1	-100.0~100.0%	100.0%	Δ
F06.08	Minimum input of curve AI2	0.0%~input of inflection point1 of curve Al2	1.0%	Δ
F06.09	Set value corresponding to minimum input of curve AI2	-100.0~100.0%	0.0%	Δ
F06.10	Input of inflection point 1 of curve AI2	Minimum input of curve Al1~Input of inflection point 2 of curve Al2	100.0%	Δ
F06.11	Set value corresponding to input of inflection point 1 of curve Al2	-100.0~100.0%	100.0%	Δ
F06.12	Input of inflection point 2 of curve AI2	Input of inflection point 1 of curve Al2~Maximum input of curve Al2	100.0%	Δ
F06.13	Set value corresponding to input of inflection point 2 of curve Al2	-100.0~100.0%	100.0%	Δ
F06.14	Maximum input of curve	Input of inflection point A of curve Al2~100.0%	100.0%	Δ
F06.15	Set value corresponding	-100.0~100.0%	100.0%	Δ

		PV series So	lar Pumping	Inve
	to maximum input of curve AI2			
F06.16	Minimum input of curve AI3	0.0% \sim input of inflection point1 of curve Al3	0.0%	Δ
F06.17	Set value corresponding to minimum input of curve Al3	-100.0~100.0%	-100.0%	Δ
F06.18	Input of inflection point 1 of curve AI3	Minimum input of curve AI1~Input of inflection point 2 of curve AI3	25.0%	Δ
F06.19	Set value corresponding to input of inflection point 1 of curve AI3	-100.0~100.0%	-50.0%	Δ
F06.20	Input of inflection point 2 of curve AI3	Input of inflection point 1 of curve AI3~Maximum input of curve AI3	75.0%	Δ
F06.21	Set value corresponding to input of inflection point 2 of curve AI3	-100.0~100.0%	25.0%	Δ
F06.22	Maximum input of curve AI3	Input of inflection point A of curve AI3~100.0%	100.0%	Δ
F06.23	Set value corresponding to maximum input of curve AI3	-100.0~100.0%	100.0%	Δ
F06.24	Minimum input of curve keypad potentiometer	0.0~Maximum input of curve keypad potentiometer	0.5%	Δ
F06.25	Set value corresponding to minimum input of curve keypad potentiometer	-100.0~100.0%	0.0%	Δ
F06.26	Maximum input of curve keypad potentiometer	Minimum input of curve keypad potentiometer~100.0	99.9%	۵
F06.27	Set value corresponding to maximum input of curve keypad potentiometer	-100.0~100.0%	100.0%	Δ
F06.28	AI1 terminal filtering time	0.000~10.000s	0.100s	Δ
F06.29	AI2 terminal filtering time	0.000~10.000s	0.100s	Δ
F06.30	AI3 terminal filtering time	0.000~10.000s	0.100s	Δ
F06.31	Keypad potentiometer filtering time	0.000~10.000s	0.100s	Δ
F06.32	Minimum input of curve HI	0.00 kHz~Maximum input of curve	0.00kHz	Δ
F06.33	Set value corresponding to minimum input of curve HI	-100.0~100.0%	0.0%	Δ
F06.34	Maximum input of curve HI	Minimum input of curve HI \sim 100.00kHz	50.00kH z	Δ
F06.35	Set value corresponding to maximum input of curve HI	-100.0~100.0%	100.0%	Δ
F06.36	HI terminal filtering time 07 Analog and Pulse Outpu	0.000~10.000s	0.100s	Δ
F07.00	AO1 output function	00: No output	1	×
F07.00	AO1 output function	01: Output frequency	2	×
F07.02	Y2/HO output function (when used as HO)	02: Command frequency 03: Output current 04: Output voltage 05: Output power 06: Bus voltage	3	×

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		07: +10V		
		08: keypad potentiometer		
		09: Al1 10: Al2		
		11: Al3		
		12: HI		
		13: Output torque		
		14: Ao communication given 1		
		15: Ao communication given 2		
F07.03	AO1 offset	-100.0~100.0%	0.0%	Δ
F07.04	AO1 gain	-2.000~2.000	1.000	Δ
F07.05	AO1 filtering time	0.000~10.000s	0.000s	Δ
F07.06	AO2 offset	-100.0~100.0%	0.00%	
F07.07	AO2 gain	-2.000~2.000	1.000	Δ
F07.08	AO2 filtering time	0.000~10.000s	0.000s	Δ
F07.09	HO maximum output pulse frequency	0.01~100.00kHz	50.00kH z	Δ
F07.10	HO output filtering time	0.000~10.000s	0.010s	Δ
	08 Parameters of Motor 1	0.000 10.0003	0.0100	-
2.00p1		0: Three phase asynchronous	1	
		motors		
		1: PMSM		
		2: Single phase asynchronous		
F08.00	Motor 1 type selection	motors (Remove capacity)	0	\times
		3: Single phase asynchronous		
		motors (No need to remove		
		capacity)		
= = = = = = = = = = = = = = = = = = = =			Model	
F08.01	Power rating of motor 1	0.1~1000.0kW	defined	×
F08.02	Rated voltage of motor 1	60~660V	Model	×
F00.02	Rated voltage of motor 1	60,~060 V	defined	Ŷ
F08.03	Rated current of motor 1	0.1∼1500.0A	Model	×
1 00.05		0.1 × 1300.0A	defined	^
F08.04	Rated frequency of	20.00 \sim Fmax	Model	×
1 00.01	motor 1	20.00 1 110	defined	
F08.05	Rated speed of motor 1	1~30000	Model	×
	•		defined	
F08.08	Stator resistance R1 of	0.001~65.535Ω	Model	×
	async motor 1		defined	
F08.09	Rotor resistance R2 of	0.001~65.535Ω	Model	×
	async motor 1		defined Model	
F08.10	Leakage inductance L1 of async motor 1	0.01~655.35mH	defined	×
	Mutual inductance L2 of		Model	
F08.11	asynchronous motor 1	0.1∼6553.5mH	defined	×
500.00	No-load current of		Model	
F08.12	async motor 1	0.1~1500.0A	defined	×
F00 40	Field weakening coeff 1	0.0.100.0		
F08.13	of async motor 1	0.0~100.0	87%	×
F08.14	Field weakening coeff 2	0.0~100.0	75%	×
FU0.14	of async motor 1	0.0 ~ 100.0	75%	Â
F08.15	Field weakening coeff 3	0.0~100.0	70%	×
1 00.15	of async motor 1			
F08.16			Model	×
	of async motor 1	0.001~65.535Ω 0.01~655.35mH	Model defined Model	×

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	PMSM		defined	
F08.18	Q- axis inductance of PMSM	0.01~655.35mH	Model defined	×
F08.19	Back EMF of PMSM	0∼65535V	Model defined	×
F08.20	Installation angle of encoder	0.0~359.9°	0.0°	×
F08.21	Motor's pole number	0~1000	4	\odot
F08.22	Find encoder origin at	0: Not find	1	×
	beginning	1: Find	-	
F08.23	Encoder line number	0~10000	1024	×
F08.30	Autotuning of motor 1	0: No autotuning 1: Static autotuning of motor	0	×
Group F	09 V/f Control Parameters	2: Rotary autotuning of motor		
Group F	09 V/I Control Parameters	00: Linear V/f	1	1
		01: Multi-stage V/f	1	
		02:1.2nd power V/F	1	
		03:1.4th power V/F	1	
		04:1.6th power V/F	-	
		05:1.8th power V/F	1	
		06: 2.0nd power V/F	1	
F09.00	V/f curve setting	07: V/F complete separation	0	×
	_		-	
		08: V/F half separation	-	
		09: 1.2 power inverse curve V/F	-	
		10: 1.4 power inverse curve V/F	-	
		11: 1.6 power inverse curve V/F		
		12: 1.8 power inverse curve V/F		
		13: 2.0 power inverse curve V/F		
F09.01	Torque boost	0.1%–30.0% 0.0% (fixed torque boost)	0.0%	Δ
F09.02	Cut-off frequency of torque boost	0.00~Fmax	50.00Hz	Δ
F09.03	Multi-point V/F frequency 1(F1)	0.00~F09.05	0.00Hz	Δ
F09.04	Multi-point V/F voltage 1 (V1)	0.0~100.0	5.0%	Δ
F09.05	Multi-point V/F frequency 2(F2)	F09.03~F09.05	5.00Hz	Δ
F09.06	Multi-point V/F voltage 2 (V2)	0.0~100.0	14.0%	Δ
F09.07	Multi-point V/F frequency	F09.05~F09.09	25.00Hz	Δ
	3(F3)			
F09.08	Multi-point V/F voltage 3 (V3)	0.0~100.0	50.0%	Δ
F09.08 F09.09	Multi-point V/F voltage 3 (V3) Multi-point V/F frequency 4(F4)	0.0~100.0 F09.07~rated motor frequency	50.0% 50.00Hz	Δ
	Multi-point V/F voltage 3 (V3) Multi-point V/F frequency 4(F4) Multi-point V/F voltage 4 (V4)			
F09.09	Multi-point V/F voltage 3 (V3) Multi-point V/F frequency 4(F4) Multi-point V/F voltage 4 (V4) V/F slip compensation gain	F09.07~rated motor frequency	50.00Hz	Δ
F09.09 F09.10 F09.11 F09.12	Multi-point V/F voltage 3 (V3) Multi-point V/F frequency 4(F4) Multi-point V/F voltage 4 (V4) V/F slip compensation gain Stator voltagedrop compensation gain	F09.07~rated motor frequency 0.0~100.0 Ue=100.0%	50.00Hz 100.0% 80.0% 100.0%	Δ
F09.09 F09.10 F09.11	Multi-point V/F voltage 3 (V3) Multi-point V/F frequency 4(F4) Multi-point V/F voltage 4 (V4) V/F slip compensation gain Stator voltagedrop	F09.07~rated motor frequency 0.0~100.0 Ue=100.0% 0.0~300.0% Ue=100.0%	50.00Hz 100.0% 80.0%	Δ Δ Δ
F09.09 F09.10 F09.11 F09.12	Multi-point V/F voltage 3 (V3) Multi-point V/F frequency 4(F4) Multi-point V/F voltage 4 (V4) V/F slip compensation gain Stator voltagedrop compensation gain	F09.07~rated motor frequency 0.0~100.0 Ue=100.0% 0.0~300.0% 0.0~200.0%	50.00Hz 100.0% 80.0% 100.0%	Δ Δ Δ

v series a	Solar Pumping Inverter		1	, ,
	separation	1: keypad potentiometer	4	
		2: Al1		
		3: Multi-reference	_	
		4: Pulse setting (DI7/HI)	_	
		5: PID	_	
		6: AI2	_	
		7: Al3		
F09.16	Voltage digital setting for V/F separation	0 V to rated motor voltage	0.0%	Δ
F09.17	Voltage rise time of V/F separation	0.0~6000.0s It indicates the time for the voltage rising from 0 V to rated Motor voltage.	0.1s	Δ
Group F	10 Vector Control Parameter	s of Motor 1		
F10.00	Speed/torgue control	0: speed control	0	×
F 10.00	• •	1: torque control	0	Â
F10.01	ASR low-speed proportional gain Kp1	0.0~100.0	15.0	Δ
F10.02	ASR low-speed integration time Ti1	0.001~30.000s	0.050s	Δ
F10.03	ASR switching frequency 1	0.00~F10.06	5.00Hz	Δ
F10.04	ASR high-speed proportional gain Kp2	1~100.0	10.0	Δ
F10.05	ASR high-speed integration time Ti2	0.001~30.000s	0.100s	Δ
F10.06	ASR switching frequency 2	F10.03~Fmax	10.00Hz	Δ
F10.07	ASR input filtering time	0.0~500.0ms	3.0ms	Δ
F10.08	ASR output filtering time	0.0~500.0ms	0.0ms	Δ
F10.09	Vector control slip gain	50~200%	100%	Δ
F10.10	Digital setting of torque upper limit in speed control mode	80.0~200.0%	165.0%	×
F10.11	Excitation adjustment proportional gain Kp1	0.00~10.00	0.50	Δ
F10.12	Excitation adjustment integral gain Ti1	0.0~3000.0ms	10.0ms	Δ
F10.13	Torque adjustment proportional gain Kp2	0.00~10.00	0.50	Δ
F10.14	Torque adjustment integral gain Ti2	0.0~3000.0ms	10.0ms	Δ
F10.15	Excitation gain coefficient	50.0~200%	100%	\triangle
		0: Set by F10.17		
		1: Keypad potentiometer	7	
		2: Al1	7	
F10.16	Torque setting source	3: AI2	0	×
. 10.10	under torque control	4: Al3	- ĭ	
			-	
		5: Pulse setting (DI7/HI)		
E 10 1 =		6: Communication setting		
F10.17	Digital setting of torque	-200.0~200.0%	50.0%	Δ
F10.18	Forward speed limited value under torque control	0.00~Fmax	50.00Hz	Δ
F10.19	Reverse speed limited value under torque contro	0.00 \sim Fmax	50.00Hz	Δ

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F10.20	Set torque accel time	0.0~6000.0s	0.0s	Δ
F10.21	Set torque decel time	0.0~6000.0s	0.0s	Δ
F10.22	Static friction torque compensation	0.0~100.0%	5.00%	Δ
F10.23	Static friction frequency range	0.00~20.00Hz	1.00Hz	Δ
F10.24	Sliding friction torque compensation	0.0~100.0%	1.0%	Δ
F10.25	SVC optimization method	0: Optimization method 1 1: Optimization method 2 2: Optimization method 3	1	×
F10.26	Max Frequency source under torque control	0: Set by F10.18 & F10.19 1: Keypad potentiometer 2: Al1 3: Al2 4: Al3 5: Pulse setting (DI7/HI)	0	×
F10.27	PMSM Start excitation current	0.0~150.0%	50%	×
F10.28	PMSM flux-weakening control	0: Invalid 1: Valid	1	×
F10.29	PMSM flux-weakening voltage	70.0~100.0%	95%	Δ
F10.30	PMSM r flux-weakening gain Kp	0.0~500.0%	50.0%	Δ
F10.31	PMSM flux-weakening integral Ti	0.00~60.00s	0.50s	Δ
F10.32	PMSM flux-weakening limit	0.0~200.0%	100.0%	Δ
Group F	11 Protection Parameters			-
F11.00	Current limit control	0: Current limit disabled 1: Current limit mode 1 2: Current limit mode 2	2	,
F11.01	Current limit	100.0~200.0%	150.0%	×
F11.02	Frequency decreasing time(limit current in constant speed operation)	0.0~6000.0s	5.0s	Δ
F11.03	Current limit mode 2 proportion gain	0.1~100.0%	3.0%	Δ
F11.04	Current limit mode 2 integral time	0.00~10.00s	10.00s	Δ
F11.05	Overvoltage Stall Control	0: Overvoltage stall disabled 1: Overvoltage stall mode 1 2: Overvoltage stall mode 2	1	×
F11.06	Overvoltage stall voltage	600~800V	730V	\rightarrow
F11.07	Overvoltage Stall Mode 2 Proportion Gain	0.0~100.0%	50.0%	Δ
F11.08	Overvoltage stall mode 2 frequency limit	0.00~50.00Hz	5.00Hz	×
F11.10	Protection action 1	Unit's place: Bus undervoltage 0: Fault reported and coast to stop 1: Stop according to the stop mode 2: Fault reported but continue to run 3: Fault protection disabled	03330	×

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		Ten's digit :Power input phase Loss (Err09)(Same as unit's place)		
		Hundred's digit :Power output phase loss(Err10)(Same as unit's place)		
		Thousand's digit:Motor overload (Err11)(Same as unit's place)		
		Ten thousand's digit:Inverter overload(Err11)(Same as unit's		
		place) External equipment fault (Err13)		
		0: Fault reported and coast to stop 1: Stop according to the stop mode 2: Fault reported but continue to		
F11.11	Protection action 2	run Ten's digit: EEPROM read/write fault (Err15) (Same as unit's place) Hundred's digit: Communication overtime error (Err18) (Same as unit's place)	00000	×
		Thousand's digit: PID feedback loss (Err19) (Same as unit's place) Ten thousand's digit: Continuous running time reached (Err20) (Same as unit's place)		
F11.12	Protection action 3	Unit's place: Module temperature detection disconnection (Err24) 0: Fault reported and coast to stop 1: Stop according to the stop mode 2: Fault reported but continue to run	00030	×
		Ten's digit: Load becoming 0 (Err25) (Same as unit's place)		
F11.14	Frequency selection for continuing to run upon fault	0: Current running frequency 1: Set frequency 2: Frequency upper limit 3: Frequency lower limit 4: Backup frequency upon abnormality	1	×
F11.15	Backup frequency upon abnormality	0.00~Fmax	0.00Hz	×
F11.17	Motor overload protection time	30.0~300.0s	60.0s	×
F11.18	Overload alarm	Unit's place: detection option: 0: Always detect 1: Detect at constant speed only Ten's digit : compared object 0: Rated current of motor 1: Rated current of drive Hundred's digit: Fault reported 0:No fault reported 1:Fault reported Thousand's digit: whether to	00010	×
		decelerate or not when overload alarm 0: No deceleration		
		PV series So	lar Pumping	Inver
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		1: Deceleration		
		Ten thousand's place: Set overload level mode 0:F11.19 set 1:F11.19 * VP 2:F11.19 * Al1 3:F11.19 * Al2 4:F11.19 * Al3		
F11.19	Overload alarm threshold	20.0~200.0%	130.0%	×
F11.20	Overload alarm activated time that exceeding threshold	0.1~60.0s	5.0s	×
F11.21	Inverter overheat warning threshold	50 \sim overheat Temperature	Model defined	×
F11.22	Detection level of load loss	5.0~100.0%	20.0%	×
F11.23	Detection time of load loss	0.1~60.0s	5.0s	×
F44.04	Action selection at	0: Disabled	0	
F11.24	instantaneous power failure	1: Deceleration	0	×
	Decel time at	2: Bus voltage constant control		
F11.25	instantaneous power failure	0.0~6000.0s	5.0s	Δ
F11.26	Rapid current limit	0: Disabled 1: Enabled	0	×
F11.27	Times of automatic trip(fault) reset	0~20	0	×
F11.28	Interval of automatic trip(fault) reset	0.1~100.0s	1.0s	×
F11.29	DO action during fault auto reset	0: Not act 1: Act	0	×
F11.30	Instantaneous power off bus voltage	60.0%~Recovery voltage	80.0%	Δ
F11.31	Instantaneous power off recovery voltage	Power off voltage~100.0%	85.0%	Δ
F11.32	Instantaneous power off voltage detection time	0.01~10.00s	0.10s	Δ
F11.33	Instantaneous power off Kp	0.1~100.0%	40.0%	Δ
F11.34	Instantaneous power off integration time Ti	0.00~10.00s (0.00: Integration invalid)	0.10s	Δ
		0: Disabled		
F11.35	Motor temperature sensor type	1: PT100	0	×
	1960	2: PT1000		
		0: Disabled		1
F11.36	Motor temperature sensor	1: AO1	0	×
	current source port	2: AO2	-	
		0: Disabled		
F11.37	Motor temperature sensor	1: Al1	0	×
111.57	input channels	2: AI2	U	Î
		Z. AIZ		

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		3: AI3		
F11.38	Motor temperature warning action threshold	0∼200℃	90 ℃	Δ
F11.39	Motor temperature protection action threshold	0~200℃	110℃	Δ
Group F	12: Multi-Reference and Sim	ple PLC Function	1	
F12.00	Reference 0	-100.0~100.0%	0.0%	Δ
F12.01	Reference 1	-100.0~100.0%	0.0%	Δ
F12.02	Reference 2	-100.0~100.0%	0.0%	Δ
F12.03	Reference 3	-100.0~100.0%	0.0%	Δ
F12.04	Reference 4	-100.0~100.0%	0.0%	Δ
F12.05	Reference 5	-100.0~100.0%	0.0%	Δ
F12.06	Reference 6	-100.0~100.0%	0.0%	Δ
F12.00	Reference 7	-100.0~100.0%	0.0%	Δ
F12.07	Reference 8	-100.0~100.0%	0.0%	Δ
F12.00	Reference 9	-100.0~100.0%	0.0%	Δ
F12.09	Reference 10	-100.0~100.0%	0.0%	Δ
F12.10	Reference 11	-100.0~100.0%	0.0%	
F12.11 F12.12	Reference 12	-100.0~100.0% -100.0~100.0%	0.0%	
F12.12	Reference 13		0.0%	
F12.13		-100.0~100.0%	0.0%	Δ
F12.14	Reference 14	-100.0~100.0%	0.0%	Δ
F12.15	Reference 15	-100.0~100.0%	0.0%	Δ
	Reference 0 source	0: Digital setting (F12.00)		
		1: keypad potentiometer 2: Al1		
F12.16		3: Process PID output	0	×
1 12.10		4: X7/HI pulse input		, n
		5: Al2		
		6: AI3		
		Unit's place: PLC running mode		
		0: Stop after a single cycle		
		1: Continue to run with the last		
		frequency after a single cycle		
		2: Repeat cycles		
		Decade: started mode 0: Continue to run from the step of		
		stop (or fault)		
		1: Run from the first step		
		"multi-step frequency 0"		
F12.17	Running mode of simple	2: Run from the eighth step	0000	×
1 12.17	PLC	"multi-step frequency 8"	0000	Â
		3: Run from the fifteenth step		
		"multi-step frequency 15"		
		Hundreds place:power loss memory		
		0: Memory disabled on power loss		
		1: Memory enabled on power loss		
		Thousands place: unit of simple	1	
		PLC running time		
		0: Second (s)		
		1: Minute (min)		
F12.18 F12.19	Running time of step 0 Running time of step 1	0.0~6000.0s(h)	0.0s(h)	Δ
		0.0~6000.0s(h)	0.0s(h)	Δ

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F12.20	Running time of step 2	0.0~6000.0s(h)	0.0s(h)	Δ
F12.21	Running time of step 3	0.0~6000.0s(h)	0.0s(h)	Δ
F12.22	Running time of step 4	0.0~6000.0s(h)	0.0s(h)	Δ
F12.23	Running time of step 5	0.0~6000.0s(h)	0.0s(h)	Δ
F12.24	Running time of step 6	0.0~6000.0s(h)	0.0s(h)	Δ
F12.25	Running time of step 7	0.0~6000.0s(h)	0.0s(h)	Δ
F12.26	Running time of step 8	0.0~6000.0s(h)	0.0s(h)	Δ
F12.27	Running time of step 9	0.0~6000.0s(h)	0.0s(h)	Δ
F12.28	Running time of step 10	0.0~6000.0s(h)	0.0s(h)	Δ
F12.29	Running time of step 11	0.0~6000.0s(h)	0.0s(h)	Δ
F12.30	Running time of step 12	0.0~6000.0s(h)	0.0s(h)	Δ
F12.31	Running time of step 13	0.0~6000.0s(h)	0.0s(h)	Δ
F12.32	Running time of step 14	0.0~6000.0s(h)	0.0s(h)	Δ
F12.33	Running time of step 15	0.0~6000.0s(h)	0.0s(h)	Δ
1 12.00	Acceleration/deceleration	0.0 0000.03(11)	0.03(1)	
F12.34	time of simple PLC reference 0	0~3	0	Δ
	Acceleration/deceleration			
F12.35	time of simple PLC	0~3	0	Δ
	reference 1			_
	Acceleration/deceleration			
F12.36	time of simple PLC	0~3	0	Δ
	reference 2			
F40.07	Acceleration/deceleration	0 0	0	
F12.37	time of simple PLC reference 3	0~3	0	Δ
	Acceleration/deceleration			
F12.38	time of simple PLC	0~3	0	Δ
	reference 4			
	Acceleration/deceleration			
F12.39	time of simple PLC	0~3	0	Δ
	reference 5			
F12.40	Acceleration/deceleration time of simple PLC	0~3	0	Δ
1 12.40	reference 6	0. ~3	0	Δ
	Acceleration/deceleration			
F12.41	time of simple PLC	0~3	0	Δ
	reference 7			
	Acceleration/deceleration			
F12.42	time of simple PLC	0~3	0	Δ
	reference 8			
F12.43	Acceleration/deceleration time of simple PLC	0~3	0	
F12.43	reference 9	0~~3	0	Δ
	Acceleration/deceleration			
F12.44	time of simple PLC	0~3	0	Δ
	reference 10			
	Acceleration/deceleration			
F12.45	timeof simple PLC	0~3	0	Δ
	reference 11			
F12.46	Acceleration/deceleration	0~3	0	
12.40	time of simple PLC reference 12	0~3	U	Δ
F 10.1-	Acceleration/deceleration			
F12.47	time of simple PLC	0~3	0	Δ

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	reference 13			
F12.48	Acceleration/deceleration time of simple PLC reference 14	0~3	0	Δ
F12.49	Acceleration/deceleration time of simple PLC reference 15	0~3	0	Δ
F12.50	UP/DOWN function selection of Multi- reference	Unit's digit: Action selection when power off 0:Zero clearing when power off 1:Hold when power off Ten's digit: select if it can be reduced to negative 0:Disable 1:Enable	- 00	×
F12.51	UP/DOWN speed of Multi-reference	0.0~100.0% (0.0%Invalid)	0.0%	\triangle
Group F	13 Process PID			
F13.00	PID setting	0: F13.01 digital setting 1:keypad potentiometer 2: Al1 3: Communication 4: Multi-Reference 5: DI7/HI pulse input 6: Al2 7: Al3	0	×
F13.01	PID digital setting	0.0~100.0%	50.0%	Δ
F13.02	PID feedback	0: Al1 1: Al2 2: Communication 3: Al1+Al2 4: Al1-Al2 5: Max{Al1, Al2} 6: Min{Al1, Al2} 7: DI7/HI pulse input 8: Al3	0	×
F13.03	PID setting feedback range	0.0~6000.0	100.0	Δ
F13.04	PID action direction	0: Forward action 1: Reverse action	0	×
F13.05	Filtering time of PID setting	0.000~10.000s	0.000s	Δ
F13.06	Filtering time of PID feedback	0.000~10.000s	0.000s	Δ
F13.07	Filtering time of PID output	0.000~10.000s	0.000s	Δ
F13.08	Proportional gain Kp1	0.0~100.0	1.0	Δ
F13.09	Integration time Ti1	0.01~10.00s	0.10s	Δ
F13.10	Differential time Td1	0.000~10.000s	0.000s	Δ
F13.11	Proportional gain Kp2	0.0~100.0	1.0	Δ
F13.12	Integration time Ti2	0.01~10.00s	0.10s	Δ
F13.13	Differential time Td2	0.000~10.000s	0.000s	Δ
F13.14	PID parameter switch	0: No switch, determined by parameters Kp1, Ti1 and Td1 1: Auto switch on the basis of input	0	×

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		offset		
		2: Switched by terminal		<u> </u>
F13.15	PID parameter switchover deviation 1	0.0~100.0%	20.0%	×
F13.16	PID parameter switchover deviation 2	0.0~100.0%	80.0%	×
F13.17	PID offset limit	0.0~100.0%	0.0%	×
F13.18	PID integral property	Unit's digit (Whether to stop integral operation when the output reaches the limit) 0: Continue integral operation 1: Stop integral operation Ten's digit (Integral separated) 0: Invalid 1: Valid	00	×
F13.19	PID differential limit	0.0~100.0%	0.5%	×
F13.20	PID initial value	0.0~100.0%	0.0%	×
F13.21	Holding time of PID initial value	0.0~6000.0s	0.0s	×
F13.22	PID output frequency upper limit	PID output frequency lower limit \sim 100.0% (100.0% corresponds to maximum frequency)	100.0%	×
F13.23	PID output frequency lower limit	-100.0%~PID output frequency lower limit	0.0%	×
F13.24	Down limit of PID feedback loss	0.1~100.0% 0.0%: Not judging feedback loss	0.0%	×
F13.25	Detection time for down limit of PID feedback loss	0.0~30.0s	1.0s	×
F13.26	PID operation selection	Unit's digit: PID operation selection when stop 0:Do not operate when stop 1:Operate when stop Ten's digit: output is limited by output frequency 0:No limited 1:limited Hundred's digit: UP/DOWN digital given of PID 0:Zero clearing when power off 1:Hold when power off Thousand's place: PID feedback loss detection mode 0:No detection when stop 1:Do detection when stop 1:Do detection when stop Ten thousand's place: Action when PID feedback loss 0:Report fault 1:Ramp to stop	00000	×
F13.27	UP/DWON speed of PID digital given	0.0~100.0% (0.0% Invalid)	0.0%	
F13.28	Up limit of PID feedback loss	0.1~100.0% 0.0%: Not judging feedback loss	100.0%	×
F13.29	Detection time for up limit of PID feedback loss	0.0~30.0s	1.0s	×

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Group F	14: Swing Frequency, Fixed			
	Swing frequency setting	0: Relative to the setting frequency		
F14.00	mode	1: Relative to the maximum	0	×
	inouo	frequency		
F14.01	Swing frequency	0.0~100.0%	0.0%	
	amplitude			Δ
F14.02	Jump frequency amplitude	0.0~50.0%	0.0%	Δ
F14.03	Rising Time of Swing frequency	0.0~6000.0s	5.0s	Δ
E 44.04	Dropping Time of Swing			
F14.04	frequency	0.0~6000.0s	5.0s	Δ
F14.05	Set length	0m~65535m	1000m	×
F14.06	Number of pulses per meter	0.1~6553.5	100.0	×
	Command when the length	0: Not stop		
F14.07	attained	1: Stop	0	×
F14.08	Set count value	1~65535	1000	×
F14.09	Designated count value	1~65535	1000	×
F14.10	Wakeup frequency	Dormant frequency (F14.12) \sim	0.00Hz	Δ
	,	Fmax		
F14.11	Wakeup delay time	0.0~6000.0s	0.0s	Δ
F14.12	Dormant frequency	0.00~Wakeup frequency	0.00Hz	Δ
F14.13	Dormant delay time	0.0~6000.0s	0.0s	Δ
F14.14	Wake up mode selection	0: Frequency 1: Pressure	0	×
F 444F		0: Frequency	0	
F14.15	Dormancy mode selection	1: Pressure	0	×
		Unit's place: pressure feedback	00	
		channel		
		0: Al1 1: Al2		
		2: DI7/HI pulse input		
F14.16	Voltage feedback source	3: AI3		×
		Ten's place: Dormancy mode		
		0:Dormancy on high pressure and		
		wake up on low pressure		
		1:Dormancy on low pressure and wake up on high pressure		
F14.17	Wake up pressure	0.0%~Dormancy pressure	10.0%	Δ
F14.18	Dormancy pressure	Wake up pressure~100.0%	50.0%	Δ
	15: Communication Paramet			
		0: 4800bps		
		1: 9600bps		
F15.00	Baud rate	2: 19200bps	1	×
		3: 38400bps 4: 57600bps		
		5: 115200bps		
		No check, data format (1-8-N-2) for		
		RTU		
		1: Even parity check, data format		
F15.01	Data format	(1-8-E-1) for RTU	0	×
		2: Odd Parity check, data format	-	
		(1-8-O-1) for RTU 3: No check, data format(1-8-N-1)		
		for RTU		
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F15.02	Local address	1~247 0: Broadcast address	1	×
F15.03	Communication timeout	0.0~60.0s	0.0s	×
F15.04	Response time delay	0~200ms	1ms	×
E45.05	Master-slave	0:The inverter is the slave	0	
F15.05	Communication Mode	1:The inverter is the master	0	×
	The Master	0: Set frequency		
F15.06	Communication	. ,	0	×
	Sending Data	1: Current running frequency		
F45 07	Message return when	0: No return	4	
F15.07	communication error	1: Return	1	
545.00		0: Positive and negative	<u>^</u>	
F15.08	U group return value	1: Absolute value	0	Δ
Group F	16 Keys and Display of Keyp	oad Parameters	L	
		0: No function		
		1: Jog		
F16.00	MF.K key setting	2: Forward/reverse switchover	1	×
		3: Run command sources shifted		
		4: Jog reverse		
		Unit's digit: Function selection of		
		STOP/RESET key		
	Keyboard operation display	0: stop function of STOP/RESET		
		key is valid only in keyboard		×
		operation mode		
		1: Stop function of STOP/RES key	001	
		is valid in any operation mode		
F16.01		Ten's digit: Speed display(U00.05)		
F10.01		0: According to the actual speed		
		1: Multiply frequency by speed		
		coefficient(F16.11)		
		Hundred's digit: Decimal places		
		0: No decimal places		
		1: One decimal places		
		2: Two decimal places		
		3: Three decimal places		
		0: Not locked		
		1: Full locked		
		2: Keys locked other than RUN,		
F16.02	Keys locked option	STOP/RST	0	×
		3: Keys locked other than		
		STOP/RST		
		4: Keys locked other than >>		
F16.03	LED displayed parameters	0 \sim 99(correspond U00.00 \sim	0	Δ
	setting 1 on running status	U00.99)		
F16.04	LED displayed parameters	$0\sim$ 99(correspond U00.00 \sim	6	Δ
	setting 2 on running status	U00.99)		<u> </u>
F16.05	LED displayed parameters	0 \sim 99(correspond U00.00 \sim	3	Δ
	setting 3 on running status	U00.99)	-	
F16.06	LED displayed parameters	0~99(correspond U00.00~	2	Δ
	setting 4 on running status	U00.99)	-	
F16.07	LED displayed parameters	0 \sim 99(correspond U00.00 \sim	1	Δ
. 10.07	setting 1 on stop status	U00.99)	' '	
F16.08	LED displayed parameters	0 \sim 99(correspond U00.00 \sim	6	Δ
. 10.00	setting 2 on stop status	U00.99)	-	
F16.09	LED displayed parameters	0 \sim 99(correspond U00.00 \sim	15	

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	setting 3 on stop status	U00.99)		
F16.10	LED displayed parameters setting 4 on stop status	0 \sim 99(correspond U00.00 \sim U00.99)	16	Δ
F16.11	Speed display coefficient	0.00~100.00	1.00	\triangle
F16.12	Power display coefficient	0.0~300.0%	100.0%	\triangle
F16.13	Display error between U00.00 and U00.01	0.00Hz~5.00Hz	0.10Hz	Δ
Group F	17 User-defined Display Para	ameters		
F17.00	User-defined Display Parameter 0	00.00~49.99	00.03	Δ
F17.01	User-defined Display Parameter 1	00.00~49.99	01.01	Δ
F17.02	User-defined Display Parameter 2	00.00~49.99	01.02	Δ
F17.03	User-defined Display Parameter 3	00.00~49.99	01.08	Δ
F17.04	User-defined Display Parameter 4	00.00~49.99	01.09	Δ
F17.05	User-defined Display Parameter 5	00.00~49.99	02.00	Δ
F17.06	User-defined Display Parameter 6	00.00~49.99	02.01	Δ
F17.07	User-defined Display Parameter 7	00.00~49.99	02.12	Δ
F17.08	User-defined Display Parameter 8	00.00~49.99	03.00	Δ
F17.09	User-defined Display Parameter 9	00.00~49.99	03.01	Δ
F17.10	User-defined Display Parameter 10	00.00~49.99	04.00	Δ
F17.11	User-defined Display Parameter 11	00.00~49.99	04.01	Δ
F17.12	User-defined Display Parameter 12	00.00~49.99	04.02	Δ
F17.13	User-defined Display Parameter 13	00.00~49.99	04.03	Δ
F17.14	User-defined Display Parameter 14	00.00~49.99	05.02	Δ
F17.15	User-defined Display Parameter 15	00.00~49.99	08.01	Δ
F17.16	User-defined Display Parameter 16	00.00~49.99	08.02	Δ
F17.17	User-defined Display Parameter 17	00.00~49.99	08.03	Δ
F17.18	User-defined Display Parameter 18	00.00~49.99	08.04	Δ
F17.19	User-defined Display Parameter 19	00.00~49.99	08.05	Δ
F17.20	User-defined Display Parameter 20	00.00~49.99	08.30	Δ
F17.21	User-defined Display Parameter 21	00.00~49.99	11.10	Δ
F17.22	User-defined Display Parameter 22	00.00~49.99	13.00	Δ
F17.23	User-defined Display Parameter 23	00.00~49.99	13.01	Δ
F17.24	User-defined Display	00.00~49.99	13.02	Δ

		PV series So	lar Pumping	Inve
	Parameter 24			
F17.25	User-defined Display Parameter 25	00.00~49.99	13.08	Δ
F17.26	User-defined Display Parameter 26	00.00~49.99	13.09	Δ
F17.27	User-defined Display Parameter 27	00.00~49.99	00.00	Δ
F17.28	User-defined Display Parameter 28	00.00~49.99	00.00	Δ
F17.29	User-defined Display Parameter 29	00.00~49.99	00.00	Δ
F22Grou	p:Virtual IO	•		
F22.00	Function selection of virtual VDI1 terminal	The same as function code F04.00	0	>
F22.01	Function selection of virtual VDI2 terminal	The same as function code F04.00	0	>
F22.02	Function selection of virtual VDI3 terminal	The same as function code F04.00	0	>
F22.03	Function selection of virtual VDI4 terminal	The same as function code F04.00	0	>
F22.04	Function selection of virtual VDI5 terminal	The same as function code F04.00	0	>
		(VDI5, VDI4, VDI3, VDI2, VDI1)		
F22.05	Valid status setting mode of virtual VDI terminals	0:Validity of VDI depends on virual VDOx's status	00000	>
		1:Validity of VDI set by function code F22.06		
	Sottings of virtual VDI	(VDI5, VDI4, VDI3, VDI2, VDI1)		
F22.06	Settings of virtual VDI terminal status	0: Invalid 1: Valid	00000	Z
F22.07	Function selection of virtual VDO1 terminals output	0 : Internal short circuited to physics DIx Other: The same as function code F05.00	0	2
F22.08	Function selection of virtual VDO2 terminals output	0 : Internal short circuited to physics DIx Other: The same as function code F05.00	0	2
F22.09	Function selection of virtual VDO3 terminals output	0 : Internal short circuited to physics DIx Other: The same as function code F05.00	0	2
F22.10	Function selection of virtual VDO4 terminals output	0 : Internal short circuited to physics DIx Other: The same as function code F05.00	0	2
F22.11	Function selection of virtual VDO5 terminals output	0 : Internal short circuited to physics DIx Other: The same as function code F05.00	0	2
F22.12	Virtual VDO1 output delay time	0.0s~6000.0s	0.0s	Z
F22.13	Virtual VDO2 output delay time	0.0s~6000.0s	0.0s	2
F22.14	Virtual VDO3 output delay	0.0s~6000.0s	0.0s	2

v series 5	olar Pumping Inverter			
	time			
F22.15	Virtual VDO4 output delay time	0.0s~6000.0s	0.0s	\bigtriangleup
F22.16	Virtual VDO5 output delay time	0.0s~6000.0s	0.0s	\bigtriangleup
F22.17	VDO output terminal positive and negative logic	VD05、VD04、VD03、VD02、 VD01 0: Positive logic 1: Negtive logic	00000) 🛆
U00 Grou	p: Status Monitoring			
U00.00	Output Frequency	0.00~Fup	0.00Hz	\odot
U00.01	Setting Frequency	0.00 \sim Fmax	0.00Hz	\odot
U00.02	Actual value of output voltage	0∼660V	0.0V	\odot
U00.03	Actual value of output current	0.0~3000.0A	0.0A	\odot
U00.04	Output Power	-3000.0~3000.0kW	0.0kW	\odot
U00.05	Output Rotation-rate	0~60000rpm	0rpm	\odot
U00.06	DC Bus Voltage	0~1200V	0V	\odot
U00.07	Synchronization Frequency	0.00~Fup	0.00Hz	\odot
U00.08	PLC Stage	1~15	1	\odot
U00.09	Program Running Time	0.0~6000.0s(h)	0.0s(h)	\odot
U00.10	PID Given	0~60000	0	\odot
U00.11	PID Arithmetic Feedback	0~60000	0	\odot
U00.12	DI1~DI5 Input Status	DI5 DI4 DI3 DI2 DI1	00000	\odot
U00.13	DI6~DI7 Input Status	DI7 DI6	00	\odot
U00.14	Digital Output Status	R2R1 Y2 Y1	0000	\odot
U00.15	AI1 Input	0.0~100.0%	0.0%	\odot
U00.16	AI2 Input	0.0~100.0%	0.0%	\odot
U00.17	AI3 Input	-100.0~100.0%	0.0%	\odot
U00.18	Keyboard Potentiometer Input	0.0~100.0%	0.0%	\odot
U00.19	HI Pulse Input Frequency	0.00~100.00kHz	0.00kH z	\odot
U00.20	A01 Output	0.0~100.0%	0.0%	\odot
U00.21	A02 Output	0.0~100.0%	0.0%	\odot
U00.22	HO Pulse Output Frequency	0.00~100.00kHz	0.00kH z	\odot

	Tomporature of Inverter			3
U00.23	Temperature of Inverter Module	-40.0℃~120.0℃	0.0℃	\odot
U00.24	The Power-on Time	0 \sim 65535min	0min	\odot
U00.25	The Running Time	0~6553.5min	0.0min	\odot
U00.26	Cumulative Power-on Time	0∼65535h	0h	\odot
U00.27	Cumulative Running Time	0∼65535h	0h	\odot
U00.28	Actual Count Value	0~65535	0	\odot
U00.29	Actual Length Value	0∼65535m	0m	\odot
U00.30	Line Speed	0~65535m/min	0m/Min	\odot
U00.31	Output Torque	0.0~300.0%	0.0%	\odot
U00.35	Power consumption	0~65535KWh	0	\odot
U01 Group	o: Failure Record			
		Err00: No Fault		
		Err01: Accelerated Over-current		
		Err02: Decelerated Over-current		
		Err03: Constant Speed		
		Over-current		
		Err04: Accelerated Overvoltage		
		Err05: Decelerated Overvoltage		
		Err06: Constant Speed		
		Overvoltage		
		Err07: Bus Under voltage		
U01.00	Current Fault Catagory	Protection	Err00	\odot
001.00	Current Fault Category	Err08: Short Circuit Protection	EIIUU	\odot
		Err09: Input Open Phase		
		Err10: Output Open Phase		
		Err11: Motor Overload		
		Err12: Inverter Overload		
		Err13: Fault protection of		
		external input		
		Err14: Overheat		
		Err15: Memory Failure		
		Err16: Cancel Auto-tuning		
		Err17: Auto-tuning Failure		

PV series So	lar Pumping Inverter			
		Err18: 485 Communication		
		Timeout		
		Err19: PID feedback		
		disconnection on runtime		
		Err20: running time arrives		
		Err21: Parameter Upload Error		
		Err22: Parameter Download		
		Error		
		Err23: Braking Unit Failure		
		Err24: Disconnection fault of		
		temperature sensor		
		Err25: Lose-load failure/alarm of		
		Inverter		
		Err26: with-wave current limit		
		fault		
		Err27: Soft-start relay unclosed		
		Err28: EEPROM Version		
		Incompatible		
		Err29: Over-current tested by		
		hardware		
		Err30: Overvoltage tested by		
		hardware		
		Err32:Hydraulic Probe Failure		
		Arn33:Pre-warning of weak light		
		Arn34:Pre-warning of full-water		
U01.01	Output frequency of the current fault	0.00~Fup	0.00Hz	\odot
U01.02	Output current of the current fault	0.0~3000.0A	0.0A	\odot
U01.03	c of the current fault	0~1200V	0V	\odot
U01.04	Cumulative runtime of the current fault	0∼65535h	0h	\odot
U01.05	Former one fault category	Like the latest one fault record	Err00	\odot
U01.06	Output frequency of the former one fault	0.00~Fup	0.00Hz	\odot

		PV series	Solar Pump	ing Inve
U01.07	Output current of the former one fault	0.0~3000.0A	0.0A	\odot
U01.08	Bus Voltage of the former one fault	0~1200V	0V	\odot
U01.09	Cumulative runtime of the former one fault	0∼65535h	0h	\odot
U01.10	Former two fault categories	Like the latest one fault record	Err00	\odot
U01.11	Output frequency of the former two faults	0.00~Fup	0.00Hz	\odot
U01.12	Output current of the former two faults	0.0~3000.0A	0.0A	\odot
U01.13	Bus Voltage of the former two faults	0∼1200V	0V	\odot
U01.14	Cumulative runtime of the former two faults	0∼65535h	0h	\odot
U01.15	Previous 3 categories of faults	The same with U01.00	Err00	\odot
U01.16	Previous 4 categories of faults	The same with U01.00	Err00	\odot
U01.17	Previous 5 categories of faults	The same with U01.00	Err00	\odot
U01.18	Previous 6 categories of faults	The same with U01.00	Err00	\odot
U01.19	Previous 7 categories of faults	The same with U01.00	Err00	\odot
U01.20	Previous 8 categories of faults	The same with U01.00	Err00	\odot
U01.21	Previous 9 categories of faults	The same with U01.00	Err00	\odot
H00 Grou	p: PV Pump Special Set			
H00.00	Pump Machine Control	0:Null	- 1	×
1100.00	Pump Machine Control	1:Valid	1	×
H00.01	Selection of Inverter	0:Mains	- 1	×
100.01	Power	1:Solar Panel	· ·	
		0:CVT (Constant Voltage appr		
	Vmpp Selection of	Given)	-	
H00.02	Voltage Given Mode	1:Tracking of Max Power Point	2	×
	voltage Given Mode	(MPPT) 2:Automatic MPPT	-	
		3:Fast MPPT		
H00.03	Vmpp voltage CVT setting	0∼750V	540V	Δ

olar Pumping Inverter			
Mini voltage reference of MPPT	0∼Max Voltage	500V	×
Max voltage reference of MPPT	Max Voltage \sim 750V	600V	×
PID Filter Time Given	0.000~10.000s	0.000s	Δ
PID Filter Time Feedback	0.000~10.000s	0.000s	Δ
PID Filter Time Output	0.000~10.000s	0.000s	Δ
Ratio Gain Kp1	0.00~100.00	0.10	Δ
Points Time KI	0.00~100.00	0.10	Δ
PID Upper Limit of Output Frequency	PID Lower Limit of Output Frequency~100.0% (100.0% corresponds to the max frequency)	100.0 %	×
PID Lower Limit of Output Frequency	0.0%~PID Upper Limit of Output Frequency	20.0%	×
Dormant Delay Time of Weak light Pre-warning	0.0~6000.0s	600.0s	Δ
Wake-up Delay Time of Weak Light	0.0~6000.0s	100.0s	Δ
Feedback Channel Selection of Reservoir Water Level	0:Null 1:Al1 2:Al2 3:Al3	0	×
Clean up the delay time of full-water pre-warning	0~10000s	600s	Δ
Threshold of reservoir water level	0.0~100.0	25.0%	Δ
Dormant Delay Time of Overtank Pre-warning	0~10000s	60s	Δ
Detection of reservoir hydraulic probe	0.0~100.0	100.0 %	Δ
Pre-warning delay time of pump under-load	0.0~1000.0s	60.0s	Δ
Pre-warning current level of pump under-load	0.0∼100.0% 0.0:Null	0.0%	Δ
	Mini voltage reference of MPPT Max voltage reference of MPPT PID Filter Time Given PID Filter Time Given PID Filter Time Given PID Filter Time Gutput Ratio Gain Kp1 Points Time KI PID Upper Limit of Output Frequency PID Lower Limit of Output Frequency Dormant Delay Time of Weak light Pre-warning Wake-up Delay Time of Weak Light Feedback Channel Selection of Reservoir Water Level Clean up the delay time of full-water pre-warning Threshold of reservoir water level Dormant Delay Time of Overtank Pre-warning Detection of reservoir hydraulic probe Pre-warning current level	Mini voltage reference of MPPT 0~Max Voltage Max voltage reference of MPPT Max Voltage~750V PID Filter Time Given 0.000~10.000s PID Filter Time Feedback 0.000~10.000s PID Filter Time Output 0.000~10.000s PID Filter Time Output 0.000~10.000s PID Filter Time Output 0.000~10.000s PID Filter Time Feedback 0.00~100.00 PID Filter Time Feedback 0.00~100.00 PiD Filter Time Feedback 0.00~100.00 PiD Lower Limit of 0.00~100.00 Output Frequency PID Lower Limit of Output Frequency) PID Lower Limit of Output Frequency 0.0%~PID Upper Limit of Output Frequency Dormant Delay Time of Weak Light 0.0~6000.0s Wake-up Delay Time of Weak Light 0.0~6000.0s Piesedback Channel Selection of Reservoir Water Level 0.10~10000s Ortunut Delay Time of full-water pre-warning 0~10000s Ortunut Delay Time of Overtank Pre-warning 0.0~100.0 Dormant Delay Time of Overtank Pre-warning 0.0~100.0 Detection of reservoir hydraulic probe 0.0~100.0 Pre-warning delay time of pump under-load 0.0~1000.0s	Mini voltage reference of MPPT $0 \sim Max Voltage$ $500V$ Max voltage reference of MPPTMax Voltage~750V $600V$ PID Filter Time Given $0.000 \sim 10.000s$ $0.000s$ PID Filter Time Given $0.000 \sim 10.000s$ $0.000s$ PID Filter Time Gutput $0.000 \sim 10.000s$ $0.000s$ PID Filter Time Output $0.000 \sim 10.000s$ $0.000s$ PID Filter Time Output $0.000 \sim 10.000s$ $0.000s$ PID Filter Time Output $0.00 \sim 10.000s$ 0.10 Points Time KI $0.00 \sim 100.00$ 0.10 PID Upper Limit of Output FrequencyPID Lower Limit of Output Frequency 100.0 corresponds to the max frequencyPID Lower Limit of Output Frequency $0.0 \sim 6000.0s$ $600.0s$ Wake-up Delay Time of Weak Light $0.0 \sim 6000.0s$ $100.0s$ Vater Level 2.122 3.13 0 Clean up the delay time of of full-water pre-warning $0 \sim 10000s$ $600s$ Dormant Delay Time of Water Level $0.0 \sim 100.0$ 25.0% Dormant Delay Time of overtank Pre-warning $0 \sim -100.0$ 25.0% Dormant Delay Time of overtank Pre-warning $0 \sim -100.0$ $\%$ Pre-warning delay time of pump under-load $0.0 \sim 100.0$ $\%$ Pre-warning current level $0.0 \sim 100.0$ $\%$

		PV series S	Solar Pump	bing inve
H00.22	Reset delay time of pump under-load	0.0~1000.0s	60.0s	Δ
H00.23	Threshold of lag-frequency	0.00~200.00Hz	0.30Hz	Δ
H00.24	Water level direction detection	0:Positive direction, higher detection value higher water level 1:Negative position, higher detection value lower water level	1	×
H00.25	Weak light voltage	80V~MPPT minimum voltage(220V inverter) 230V~MPPT minimum voltage(380V inverter)	80V 230V	×
H00.26	Frequency given mode	0: Maximum frequency 1: Master frequency given mode	0	×
H00.27	Power automatic switch function	0:disable 1:Enable	0	×
H00.28	Time of automatic switch to solar power	1~600Min	60Min	Δ
H00.29	Automatic switch delay	0.1~10.0s	3.0s	Δ
H00.30	Current power source in automatic switch function	0: Grid power 1: Solar power	0	\odot
H00.31	Pump rated flow Q_N	0.0~1000.0 m3/h	6.0 m3/h	Δ
H00.32	Pump rated head H_N	0.0~500.0m	24m	Δ
H00.33	Pump cumulative flow zero clearing	0: Invalid 1: Valid	0	Δ
H00.34	Pump current flow	$Q = Q_N * f / f_N (m3/h)$	0.0 m3/h	\odot
H00.35	Pump current head	$H = 0.9 H_N * (f / f_N)^2$ (m)	0.0 m	\odot
H00.36	Pump cumulative flow Start Freg for Fast MPPT	Unit: m3	0 m3 20.00	0
H00.38	Mode	0.00~50.00Hz	Hz	×

3.2 H00 Group: Detailed Explanation of Function Code

1100.00	Control of PV Pump	0:Null	1	
H00.00	Inverter	1:Valid		×

0:Null

For standard model

1:Valid

For PV pumps special inverter, H00 Group: Invalid

H00.01		Selection of inverter power	0:Mains		2	
	H00.01	supply	1:PV Panels	1	×	

0:Mains

Inverter power supply through the grid, frequency given refer to group of F01, HOO.02 ${\sim}$ H00.12 invalid.

1:PV Panels

Inverter power supply through solar panels, frequency given mainly through tracking and adjusting the max power-point PI of solar panels to get. For more details, please refer to $H00.02 \sim H00.12$.

		0:CVT(Constant Voltage appr Given)		
H00.02	Vmpp selection of power given mode	1:Max Power Point Tracking (MPPT)	2	×
		2:Automatic MPPT	-	
		3:Fast MPPT		

0:CVT (Constant Voltage appr Given)

Adopt voltage given mode; reference voltage is a fixed value, given by H00.03.

1:Max power point tracking (MPPT)

Using max power point tracking the given reference voltage, the reference voltage will not stop changing until the system stable, the maximum power point of this searching mode is limited by range of H00.04 and H00.05

2:Automatic MPPT

System track the maximum power point automatically, adaptive to different solar panel, can track and get maximum power point rapidly.

No matter which reference voltage mode adopted, when bus voltage higher than reference voltage, the target frequency will change to upper limit of PI output frequency; when bus voltage lower than reference voltage, target frequency will change to lower limit of PI output frequency. 3:Fast MPPT

System fast track the maximum power point automatically, adaptive to different solar panel, can track and get maximum power point rapidly.

No matter which reference voltage mode adopted, when bus voltage higher than reference voltage, the target frequency will change to upper limit of PI output frequency; when bus voltage lower than reference voltage, target frequency will change to lower limit of PI output frequency.

H00.03 Vmpp voltage CVT setting	0~750V	540V	Δ
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When H00.02 is zero, reference voltage will be given by this function code.

H00.04	MPPT mini voltage reference	0 \sim Max Voltage	500V	×	
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	H00.05	MPPT max voltage reference	Max Voltage~750V	600V	×
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When H00.03 is 1, MPPT voltage will track within H00.04~H00.05, H00.05 must be larger than H00.04, the smaller the difference between them, the narrower the tracking range, tracking will be faster. But the voltage point of max power must fall in this range.

H00.06	PID Given Filter Time	0.000~10.000s	0.000s	Δ
H00.07	PID Response Filter Time	0.000~10.000s	0.000s	Δ
H00.08	PID Output Filter Time	0.000~10.000s	0.000s	Δ
H00.09	Ratio Gain Kp1	0.00~100.00	0.10	Δ
H00.10	Points Time KI	0.00~100.00	0.10	Δ
H00.11	PID Upper limit of output frequency	PID Lower limit of output frequency~100.0% (100.0% corresponds to the max frequency)	100.0%	×
H00.12	PID Lower limit of output frequency	0.0%~PID Upper limit of output frequency	20.0%	×

Refer to F13 group of PID function description in FR200 user manual.

H00.13	Delay time of weak light pre-warning sleep	0.0~6000.0s	600.0s	Δ
H00.14	Delay time of weak light wake-up	0.0~6000.0s	100.0s	Δ

When the output frequency less than or equal with the lower limit of PI output frequency (H00.12), delaying timing begins, continuing this state until delay time of weak light pre-warning (H00.13) arrives, weak-light pre-warning reported (Arn33), and start dormant.

In weak light pre-warning, when output frequency larger than lower limit of PI output frequency, delaying timing begins, and continue this status until arrival delay time (H00.14) of wake-up at weak light, clean the weak light pre-warning, re-enter the running status.



Figure 3-1 Weak light dormancy & wake up

	1100.45		0:Null		
		Feedback channel selection of	1:Al1	0	
H00.15	reservoir water level	2:AI2	0	×	
			3:AI3		

0:Null

Control of water level is invalid.

1:AI1

Al1 for analog signal source of water-level control

2:AI2

Al2 for analog signal source of water-level control

3:AI3

AI3 for analog signal source of water-level control

H00.16	Clean up the delay time of overtank pre-warning	0~10000s	600s	Δ
H00.17	Reservoir full of water control	0.0~100.0	25.0%	Δ
H00.18	Dormancy delay time of reservoir full of water pre-warning	0~10000s	60s	Δ

When the detected water level control analog signal less than water level threshold (H00.17), and continue this status over the delay time of H00.18, reporting the pre-warning of water-full (Arn34), and dormancy.

In water-full pre-warning, when the detected water level control analog signal larger than H00.17, delay timer begins, and continue this status over the delay time of H00.16, clear the full-water

pre-warning, recover the normal operation.

H00.19	Detection of reservoir	0.0~100.0	100.0%	
100.19	hydraulic probe	0.0 - 100.0	100.0 %	Δ

0.0% means Null.

When not 0.0%, when the detected water level control analog signal larger than H00.19 hydraulic probe damaged point, hydraulic probe fault (Err32) will be reported directly, and stopped.

H00.20	Pre-warning delay time of pump under-load	0.0~1000.0s	60.0s	Δ
H00.21	Pre-warning current level of pump under-load	0.0∼100.0% 0.0:Null	0.0%	Δ
H00.22	Reset delay time of pump under-load	0.0~1000.0s	60.0s	Δ

(H00.21) 0.0%: invalid. When not 0.0%, decided by H00.21 parameter setting, 100% correspondence to ratted current of motor.

When absolute value of the difference between target frequency and slop frequency continues less than or equal with H00.23 lag frequency threshold, if the current value continues less than H00.21 set value, over the H00.20 pump under-load delay time, reporting under-load pre-warning(Arn25). In under-load pre-warning, delay H00.22 under-load reset time, under-load pre-warning restoration.

H00.23	Lag frequency threshold	0.00~200.00Hz	0.30Hz	Δ
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Use for adjusting the condition of under-load operation. When absolute value of the difference between target frequency and slop frequency continues less than or equal with lag frequency threshold, current comparison will be required.

		0:Positive direction, higher		
		detection value higher water		
H00.24	Water level direction	level		×
HUU.24	+ detection	1:Negative position, higher	1	×
		detection value lower water		
		level		

To set the relationship between hydraulic probe detected signal and water level

0: Positive direction, higher detection value higher water level

1: Negative position, higher detection value lower water level

H00.25	Weak light voltage	230V~MPPT minimum voltage	230V	×

For inverters with 380V, range: 250V \sim MPPT minimum voltage Default Value:230V

For inverters with 220V, range: 120V ${\sim}\mathsf{MPPT}$ minimum voltage Default Value:80V

When bus voltage is lower than the value of weak light voltage, inverter will soon entry the statue of weak light.

H00.26	Fragueney given mode	0: Maximum frequency	0	X	
HUU.20	Frequency given mode	1: Master frequency given mode	0	×	

0:Maximum frequency

Given frequency is the maximum frequency adjusted by MPPT function

1:Master frequency given mode

In frequency range adjusted by MPPT function, given frequency is adjusted by F01.01

H00.27	Power automatic switch	0:disable	0	×
1100.27	function	1:Enable	0	~
H00.28	Time of automatic	1 \sim 600Min	60Min	Δ
	switch to solar power			
H00.29	Automatic switch delay	0.1~10.0s	3.0s	Δ
H00.30	Current power source in automatic switch function	0: Grid power 1: Solar power	0	\odot

When H00.27=1 power automatic switch function is enable, grid power and solar power will be switched automatically in system. When system works with grid power, MPPT function is invalid, speed adjusted by frequency given mode, when running time is over setting time of H00.28, system will stop and switch to solar power then restart. When system works with solar power, MPPT function is valid, when system is under weak light, system will stop and switch to grid power than restart. In every automatic switch, system will stop during the time setting by H00.29 for the switch.

H00.30 shows current power source in automatic switch, wiring as below:



Figure 3-2 Automatic switch between grid and solar power wiring

H00.31	Pump rated flow Q_N	0.0~1000.0 m3/h	6.0 m3/h	Δ
H00.32	Pump rated head H_N	0.0~500.0m	24m	Δ
H00.33	Pump cumulative flow zero clearing	0: Invalid 1: Valid	0	Δ
H00.34	Pump current flow	$Q = Q_N * f / f_N (m3/h)$	0.0 m3/h	\odot
H00.35	Pump current head	$H = 0.9H_N * (f / f_N)^2$ (m)	0.0 m	\odot
H00.36	Pump cumulative flow	Unit: m3	0 m3	\odot

This group parameter is used to estimate the pump flow and head during operation. To set pump rated flow (H00.31) and pump rated head (H00.32), inverter will automatically estimate the pump current flow and current head according to the operation state, and pump cumulative flow (H00.36) will be recorded. Parameter H00.33 is the function of pump cumulative flow zero clearing and recalculate

H00.38	Start Freq for Fast MPPT Mode	0.00~50.00Hz	20.00Hz	×

This function code is used to set the start frequency for Fast Mppt Mode(H00.02=3)

Chapter Four Troubleshooting and Countermeasures

PV200 inverters supply many kinds of warning information and protection functions, when failure occurred, function of protection actives, inverters will stop output, fault relay contact of inverter active, and display the fault code on inverter operation panel. Before asking support, users can self-check according to this chapter tips, and analyze the fault reasons, get the solutions. If fault still can't be solved, please ask for service, contact with agents or directly to FRECON

Operator Panel Displays	Fault Name	Fault Reasons	Troubleshooting
Err01	Acceleration Over-current	 Inverter output circuit grounding or shorted Acceleration time is too short Manually boost the torque or V/F curve unsuitable Voltage is too low Start the rotating motor Shock load on acceleration Inverter selection is too small 	1 Peripheral troubleshooting 2 Prolong the acceleration time 3 Adjust the V/F curve Or manually-torque-boost 4 4 The voltage adjusted to a normal range 5 Select start on rotational-speed tracking or waiting for motor stopped 6 Cancel shock-load 7 Select inverter with a larger power
Err02	Deceleration Over-current	 Inverter output circuit grounding or shorted Deceleration time is too short Voltage is too low Shock load on deceleration No installation of braking resistor 	1 Peripheral troubleshooting 2 2 Prolong the deceleration time 3 3 The voltage adjusted to a normal range 4 4 Cancel shock-load 5 Install braking resistor
Err03	Constant-speed Over-current	 Inverter output circuit grounding or shorted Voltage is too low If there is shock-load during running Inverter selection is too small 	1 Certain Peripheral troubleshooting 2. The voltage adjusted to a normal range 3. Cancel shock-load 4. Select inverter with a larger power
Err04	Acceleration Overvoltage	 Input voltage is high There is an external force during acceleration dragging the motor to work Acceleration time is too short No installation of braking resistor 	 The voltage adjusted to a normal range Cancel the external power or install braking resistor Prolong the acceleration time Install braking resistor
Err05	Deceleration Overvoltage	 Input voltage is high There is an external force during deceleration dragging the motor to work 	 The voltage adjusted to a normal range Cancel the external power or install braking

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		3、Deceleration time is too short 4、No installation of braking resistor	resistor 3、Prolong the deceleration time 4、Install braking resistor
Err06	Constant-speed Overvoltage	 Input voltage is too high There is an external force during running dragging the motor to work 	 The voltage adjusted to a normal range Cancel the external power or install braking resistor
Err07	Bus Under voltage protection	 Momentary power failure The inverter input voltage Bus voltage abnormal Rectifier bridge and buffer resistance are abnormal Drive board abnormal Control panel abnormal 	 Reset Failure Adjust voltage to normal range Ask for technical support Ask for technical support Ask for technical support Ask for technical support
Err08	Short circuit protection	 Inverter output circuit shorted Acceleration/ Deceleration time is too short Wirings between motor and inverter is too long Module Overheating Internal wirings of inverter loosened Main Board Abnormal Drive Board Abnormal Inverter Module Abnormal 	1Peripheraltroubleshooting2Prolong theacceleration/decelerationtime3Install the reactor oroutput-filter4Check and confirm theair-channel unblocked, fansoperation normal5All cables plugged6Ask for technical support7Ask for technical support
Err09	Input Open-phase	 Power of three-phase-input is abnormal Drive board abnormal Lightning board abnormal Main board abnormal 	 Check and solve the problems in peripheral wirings Ask for technical support Ask for technical support Ask for technical support
Err10	Output Open-phase	Lead-wire from inverter to motor is abnormal Three-phase output of inverter is unbalanced during motor-running 3、Drive board abnormal 4、Inverter Module Abnormal	1 Peripheral troubleshooting 2 2 Check and confirm the motor three-phase winding to be normal 3 Ask for technical support 4 Ask for technical support
Err11	Motor Overload	1、Motor-protection parameters F11.17 set incorrectly 2、Load is too large or motor rocked rotor 3、Inverter selection is too small	 Setting the parameters correctly Lowering the load and check the conditions of motor and mechanical Select inverter with a larger power
Err12	Inverter Overload	 Load is too large or motor rocked rotor Inverter selection is too small 	 Reduce load and check the conditions of motor and mechanical Select inverter with a

	olar Pumping Inverter		1
			larger power
Err13	Fault protection of external input	1. Input the external fault signal by multi-function terminal	1、Reset to run
Err14	Overheat	 Ambient temperature is too high Air-channel blocked Fans damaged Module thermistors damaged Inverter module damaged 	 Lowering the ambient temperature Clean up the air-channel Replace the fans Replace the thermistors Replace the inverter module
Err15	Memory Failure	1、EEPROM Chips damage	1, Replace the Main Board
Err16	Cancel the self-identification	1 CPress the button of STOP/RST during self-identification	1、Press STOP/RST for restoration
Err17	Self-identification failure	 Motor and the inverter output terminals are not connected Motor connects to load Motor Failure 	1 Check the wirings between inverter and motor 2 Motor breaks away from load 3 Check motor
Err18	485 Communication Timeout	Upper computer works abnormally 2 Communication cable is abnormal 3 F15 communication parameters set incorrectly	 Check the wirings of upper computer Check the communication cable Set the communication parameters correctly
Err19	PID feedback disconnection on running	1、PID feedback lower than the value set by F13.24	1、Check the PID feedback signal or set F13.24 to be a suitable value
Err20	The running time arrives	1 Setting the function of running time arrives	1、Refer to description of F05.14
Err21	Parameter Upload Error	 Copy card uninstalled or plugged unsuitable Parameters copy card abnormal Control board abnormal 	 Parameter copy card installed correctly Ask for technical support Ask for technical support
Err22	Parameter Download Error	 Copy card uninstalled or plugged unsuitable Parameters copy card abnormal Control board abnormal 	 Parameter copy card installed correctly Ask for technical support Ask for technical support
Err23	Braking Unit failure	 Braking wirings fault or braking tube damaged Value of external braking resister is too small 	1.Check the brake unit, and replace the new brake tube 2. Increasing the braking resistor
Err24	Disconnection Fault of temperature sensor	1、Temperature sensor failure or cable break	1、Ask for technical support
Err25	Inverter loss-load	1、Running current of inverter is less than F11.22	1. Confirm whether the load loss or parameters of F11.22. F11.23 conform to the actual running conditions.
Err26	With-wave	1、Load is too large or motor	1 Reduce the load or

		F	PV series Solar Pumping Inver
	current limit fault	rocked-rotor 2 、Inverter selection is too small	check the conditions of motor or mechanical 2、Select the inverter with larger power
Err27	Soft-start relay unclosed	 Grid voltage is too low Rectifier module failure 	 Check the grid voltage Ask for technical support
Err28	EEPROM Version Incompatible	1 Parameter version of up/download module is inconsistent with the one of control panel	1、Re-upload parameters to up/download modules
Err29	Hardware detect Overcurrent	 Acceleration/Deceleration time is too short Motor Parameters is Inaccurate Hardware failure of Inverter 	1 Prolong the acceleration/deceleration time 2 Setting the correct motor parameter 3 3 Ask for technical support
Err30	Hardware detect overvoltage	 Deceleration time is too short No installation of braking resistors Hardware failure of Inverter 	 Prolong the deceleration time Install the braking resistor Ask for technical suppor
Err32	Hydraulic Probe Failure	Hydraulic Probe Failure	Hydraulic Probe Changed
Arn33	Pre-warning of Weak Light	Output frequency lower than or equal with lower limit of PI output frequency, and continues this status until arrives at delay time of weak light.	Check the lower limit of P output frequency and weak-light delay these value
Arn34	Pre-warning of Full-water	Water-lever feedback lower than the set threshold, and continue to the delay time	Check the pre-warning point of water level